## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON RESULT OF SHOOTING OR CHEMICAL  REPORT ON RESULT OF TEST OF CASING  REPORT ON RESULT OF TEST OF CASING  REPORT ON RESULT OF PLUGGING OF WELL  Hobbs, Rew Sexica.  Hobbs, Rew Sexica.  Murch 22nd, 18561  Date  OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.  Gentlemen:  Following is a raport on the work done and the results obtained under the heading noted above at the  Following is a raport on the work done and the results obtained under the heading noted above at the  Following is a raport on the work done and the results obtained under the heading noted above at the  Following is a raport on the work work and arrott-Remssy  GYPSYDIVISION pany or Operator  REAL Arrott-Remssy  Lease  Well No.  GYPSYDIVISION pany or Operator  REAL Arrott-Remssy  Lease  Notice of intention to do the work way was not) submitted on Form C-102 on  and approval of the proposed plan was (was not) obtained. (Cross out incorrect words)  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Performed casing 41 times from 3180 to 3325'0" with the Lane Wells Gum Per  Ren 3" Tubing to bottom 3542' Wyackar set at 2555. Ren 1" Tubing to 3530' or  Pottom W/ per foration 2467-2497'. Were unable to unlead the hole so pulled the bubing and swabbed thru the 3", Unable to lower the fluid. Pulled the 5" Tubin perforated the casing again with the Lane-Wells Perforator, 40 shotts from 3180 and with 31 shots from 3117' to 2570' 5" Intervalls. Reran the 3" Tubin perforated the casing again with the Lane-Wells Perforator, 40 shotts from 3180 and with 31 shots from 3117' to 2570' 5" Intervalls. Reran the 3" Tubin perforated the casing again with the Lane-Wells Perforator, 40 shotts from 3180  swab well in, but unable to swab down. Set the 3" Tubing an the source of the perforator of water., 24 Hour line from J.M. Cooper well No.2 and hooked to the 1" Tubing in the well.  Production after completion 297 Barrels 011 and 3000 Barrels of water., 24 Hour line from J.M. Cooper well No.2 and hooked to the 1" Tubing in the the information given is true a		nature of report by checking be	ow:	
REPORT ON RESULT OF SHOOTING OR CHEMICAL REPORT ON RESULT OF TEST OF CASING REPORT ON RESULT OF PLUGGING OF WELL  Hobbs, New Mexica.  Hobbs, New Mexica.  Hobbs, New Mexica.  Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the pluc Corporation of Fennsylvania  Arnott-Ramay  Well No.  Refort on Result of Plugging of Well  Hobbs, New Mexica.  Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the pluc Corporation of Fennsylvania  Arnott-Ramay  Well No.  Refort on Deepening Well  Date  March 22nd, 1836]  Date  On Result of Plugging of Well  Well No.  Refort on Deepening Well  Date  Arnott-Ramay  Well No.  Result of Indention noted above at the State of Indention of the work were as follows:  Brade of Sec.  Cooper  Field,  The dates of this work were as follows:  Brade of intention to do the work was not) submitted on Form C.102 on and approval of the proposed plan was (was not) submitted on Form C.102 on and approval of the proposed plan was (was not) submitted on Form C.102 on and approval of the proposed plan was (was not) submitted on Form C.102 on and approval of the proposed plan was (was not) submitted on Form C.102 on and approval of the proposed plan was (was not) submitted on Form C.102 on and approval of the proposed plan was (was not) submitted on Form C.102 on and approval of the proposed plan was (was not) submitted on Form C.102 on and approval of the proposed plan was (was not) submitted on Form C.102 on and approval of the proposed plan was (was not) submitted on Form S.102 on and with S.1 shots from S.117 to S.970; S. Intervalla, Reran the S. Tubing on bottom as before well in, but unable to swab down. Set the S. Tubing on bottom as before well was before with the well.  Production after completion 297 Barrels Oil and 3000 Barrels of water., 24 Hour Manne  Company of Operator Company of Operator Company of Operator Company of Operator Address Hobbs, New York Planting Carlowing Carlow	REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REP	AIRING WELL	XX
REPORT ON RESULT OF TEST OF CASING  REPORT ON RESULT OF PLUGGING OF WELL  OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.  Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the Notice of Intention to do the work were as follows:  Production of the proposed plan Field,  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Performed casing 41 times from 3180 to 3325'6" with the Lame Wells Gum Per Ren 3" Tubing to bottom 3542' W/pacther set at 100". Ren 1" Tubing to 3530' or bottom W/per forestion 3467'-2497". Were unable to unlead the hole so pulled the tubing and swabbed thru the 3", Unable to lower the fluide. Pulled the 3" Tubing performed the casing again with the Lame-Wells Ferforetor, 40 shots from 3180 and with 31 shots from 3110' to 3970' 5' Intervalls. Reren the 3" Tubing and swab well in, but unable to swab down. Set the 5" Tubing an bottom as before we packer setting at 3502's, and also the 1" Tubing as before. Layed high pressure line from Jaw. Cooper well No.2 and hooked to the 1" Tubing in the well.  Production after completion 297 Barrels Oil and 3000 Barrels of water., 24 Hour Witnessed by  Name  Company  Title  Subscribed and sworn to before me this W  Name  Company  Title  Position District Superinasadent  Footion Picture. Superinasadent		REPORT ON PUL ALTERING C	LING OR OTHERWISE	
Hobbs, New Mexico.  Place  Oll CONSERVATION COMMISSION, Santa Fe, New Mexico.  Gentlemen:  Following is a report on the work done and the results obtained under the heading noted above at the.  Following is a report on the work done and the results obtained under the heading noted above at the.  Following is a report on the work done and the results obtained under the heading noted above at the.  Following is a report on the work done and the results obtained under the heading noted above at the.  Following is a report on the work done and the results obtained under the heading noted above at the.  Following is a report on the work done and the results obtained.  COCPET Field,  Lea  The dates of this work were as follows:  Prince of intention to do the work way was not) obtained.  Corpet Field,  Lea  The dates of this work were as follows:  Prince of intention to do the work way was not) obtained.  Corpos under the proposed plan was not) obtained.  Corpos und incorrect words  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Perform ted casing 41 times from 3180 to 3325'6" with the Lene Wells Gun Performation with performation and with a stable of the special with the Lene Wells Gun Performation in the well in, but unable to swab down. Set the 3" Tubing and bottom as before we wash well in, but unable to swab down. Set the 3" Tubing and bottom as before well in, but unable to swab down. Set the 3" Tubing and bottom as before well work as a swab down. Set the 3" Tubing as bottom as before well work as a swab down. Set the 3" Tubing as bottom as before well work as a swab down. Set the 3" Tubing as bottom as before well work as a swab down. Set the 3" Tubing as bottom obttom as before well work as a swab down. Set the 3" Tubing as bottom. Set the 3" Tubing as bottom. Set the 3" Tubing as bottom as before well work as a swab down. Set the 3" Tubing as bottom. Set the 3" Tubing as bottom as before well w	SHOT-OFF			
OLI CONSERVATION COMMISSION, Santa Fe, New Mexico.  Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the DIL CORPORATION OF PENNSYLVANIA  Arnott-Remsay  Well No.  REA/4  of Sec.  T. 25s  R. 36e  No.  COOPET  Field.  Lea  The dates of this work were as follows:  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Performted casing 41 times from 3120 to 3325'6" with the Lane Wells Gum Per Ran 3" Tubing to bot tom 3542' W/packer set at 1888. Ren 1" Tubing to 3530' or bottom W/ per foration 2487-2497'. Here unable to unlead the hole so pulled the tubing and swabled thru the 3", Unable to lower the fluid. Pulled the 3" Tubing and with 31 shots from 3117' to 2970' 5" Intervalls. Reran the 3" Tubing and with 31 shots from 3117' to 2970' 5" Intervalls. Reran the 3" Tubing and swab well in, but unable to swab down. Set the 3" Tubing on bottom subforce w packer setting at 3502', and also the 1" Tubing as before. Layed high pressure line from Jak. Cooper well No.2 and hooked to the 1" Tubing in the well.  Production after completion 297 Barrels Oil and 3000 Barrels of water., 24 Hour  Witnessed by  Name  Company  Title  I hereby swear or affirm that the information given is true and correct.  Notary Public  Notary Public  Representing  Company  Title  The day of Mr.  Address  Hobba, New Mexico.  Representing  Represent	REPORT ON RESULT OF PLUGGING OF WELL			
OLI CONSERVATION COMMISSION, Santa Fe, New Mexico.  Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the DIL CORPORATION OF PENNSYLVANIA  Arnott-Remsay  Well No.  RE/4  of Sec.  T. 25s  R. 36e  N.  Cooper  Field,  Lease  The dates of this work were as follows:  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Perforated casing 41 times from 3180 to 3325'6" with the Lene Wells Gum Per Ran 3" Tubing to bottom 3542' W/packer set at 1888. Ren 1" Tubing to 3530' or bottom W/ per foration 2487-2497'. Were unable to unload the hole se pulled the tubing and swabbed thru the 3", Unable to lower the fluid, perforated the casing again with the lane-wells Perforator, 40 shots from 3180 and with 31 shots from 3117' to 2370' 5' Intervalls. Reran the 3" Tubing and with 31 shots from 3117' to 2370' 5' Intervalls. Reran the 3" Tubing and with 31 shots from 3117' to 2370' 5' Intervalls. Reran the 3" Tubing and bottom as before we packer setting at 3502', and also the 1" Tubing as before. Layed high pressure line from Jalk. Cooper well No.2 and hooked to the 1" Tubing in the well.  Production after completion 297 Barrels Oil and 3000 Barrels of water., 24 Hour Microsed by  Name  Company  Title  I hereby swear or affirm that the information given is true and correct.  Notary Públic  Notary Públic  Address  Hobba, Naw Herico.  Address  Hobba, Address  Hobba, Asperimentary	Hobbs	New Mexico. Ma	rch 22nd. 19361	<u> </u>
Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the DIL CORPORATION OF PENNSYLVANIA  Armott-Remsay Well No. 2  GYPSY DIVISIQUE mpany or Operator  RE/4 of Sec. 3 , T 255 , R. 366 , N.  Cooper Field, Lease The dates of this work were as follows:  Plant Mark Was not submitted on Form C-102 on and approval of the proposed plan was (was not) obtained. (Cross out incorrect words)  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Performted casing 41 times from 3120 to 3325'6" with the Lene Wells Gum Per Ren 3" Tubing to bottom 3542' W/packer set at 1000's. Ren 1" Tubing to 3530's with the lane Wells Gum Per Bottom W/per foration 2562' W/packer set at 1000's. Ren 1" Tubing to 3530's and also the Lene-Wells Perforator, 40 shots from 3110's to 2570's Intervalls. Reren the 3" Tubing and and with 31 shots from 3117' to 2570's Intervalls. Reren the 3" Tubing and and with 31 shots from 3117' to 2570's Intervalls. Reren the 3" Tubing and as web well in, but unable to swab down. Set the 3" Tubing on bottom as before we hacker setting at 3502's and also the 1" Tubing as before. Layed high pressure line from J.M. Cooper well No.2 and hooked to the 1" Tubing in the well.  Production after completion 297 Barrels 011 and 3000 Barrels of water., 24 Hour Minessed by  Name  Company  Title  Thereby swear or affirm that the information given is true and correct.  Name  Company  Title  Thereby swear or affirm that the information given is true and correct.  Name  Company  GULFOIL CORPORATION OF PENNS' Representing	OIL CONSERVATION COMMISSION	Place	•	Date
COOPET Field, Lease  NE/4 of Sec. 8 , T. 255 R. 366 N.  Cooper Field, Lea  The dates of this work were as follows:  Notice of intention to do the work was (was not) submitted on Form C-102 on and approval of the proposed plan was (was not) obtained. (Cross out incorrect word)  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Perforated casing 41 times from 3130 to 3325'6" with the Lane Wells Gum Perforation & 467-2497'. Were unable to unload the hole so pulled the tubing and swabbed thru the 3", Unable to lower the fluid. Pulled the 3" Tubing perforated the casing again with the lane-wells Ferforator, 40 shots from 3130 and with 31 shots from 3117' to 3970' 5' Intervalls. Reran the 3" Tubing and swab well in, but unable to swab down. Set the 5" Tubing on bottom as before we packer setting at 5302', and also the 1" Tubing as before. Layed high pressure line from J.M. Cooper well No.2 and hooked to the 1" Tubing in the well.  Production after completion 297 Barrels Oil and 3000 Barrels of water., 24 Hour Subscribed and sworn to before me this Annual Company Title  Subscribed and sworn to before me this Annual Company Title  Subscribed and sworn to before me this Annual Company Title  Notary Public Representing Corporator operator Company Operator Company Operator Company Operator Company Operator	,			
Cooper Field, Lea The dates of this work were as follows: Pield, Lea The dates of this work were as follows: Pield, Lea The dates of this work were as follows: Pield, Lea The dates of this work were as follows: Pield, Lea The dates of this work were as follows: Pield, Lea The dates of this work were as follows: Pield, Lea The dates of this work were as follows: Pield, Lea The dates of this work were as follows: Pield, Lea  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Performed casing 41 times from 3180 to 3325'6" with the Lane Wells Gim Per Ran 3" Tubing to bottom 3542' W/pachar set at 1995', Ren 1" Tubing to 3530' or bottom W/ per foration 3542' W/pachar set at 1995', Ren 1" Tubing to 3530' or bottom W/ per foration 3542' W/pachar set at 1995', Ren 1" Tubing at 5500' or bottom W/ per foration 3542' W/pachar set at 1995', Ren 1" Tubing and the 5" Tubing and with 31 shots from 3117' to 3970' 5' Intervalls. Reren the 3" Tubing and with 31 shots from 3117' to 3970' 5' Intervalls. Reren the 3" Tubing and with 31 shots from 3117' to 3970' 5' Intervalls. Reren the 3" Tubing and with 31 shots from 3117' to 3970' 5' Intervalls. Reren the 3" Tubing and with 31 shots from 3117' to 3970' 5' Intervalls. Reren the 3" Tubing and with 31 shots from 3110' to 3970' 5' Intervalls. Reren the 3" Tubing and with 3" Tubing and with 3" Tubing as before. Layed high pressure line from J.M. Cooper well No.2 and hooked to the 1" Tubing in the well.  Production after completion 297 Barrels 011 and 3000 Barrels of water., 24 Hour Mitters of the surface of the su	Following is a report on the work done and the rest	ults obtained under the heading	noted above at the	•
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Notice of intention to do the work was was not submitted on Form C-102 on and approval of the proposed plan was (was not) obtained. (Cross out incorrect word)  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Performed casing 41 times from 3120 to 3325'6" with the Lane Wells Gum Performed Casing 41 times from 3120 to 3325'6" with the Lane Wells Gum Performed Casing 41 times from 3120 to 3325'6" with the Lane Wells Gum Performed Casing as and set at 1000. Ren 1" Tubing to 3530' or bottom W/ per foration 3487-2497". Were unable to unlead the hole so pulled the tubing and swabbed thru the 3", Unable to lower the fluid. Pulled the 3" Tubing and swabbed thru the 3", Unable to lower the fluid. Pulled the 3" Tubing and with 31 shots from 3117' to 2970' 5' Intervalls. Reran the 3" Tubing and swab well in, but unable to swab down. Set the 3" Tubing as bottom as before welline from J.M. Cooper well No.2 and hooked to the 1" Tubing in the well.  Production after completion 297 Barrels 011 and 3000 Barrels of water., 24 Hour Witnessed by  Name  Company  Title  I hereby swear or affirm that the information given is true and correct.  Name Company Title  Company Or Operator Comp	George Field	T	R. 368	, N. M.
And approval of the proposed plan was (was not) obtained. (Cross out incorrect word)  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Performed casing 41 times from 3180 to 3325'6" with the Lane Wells Gum Performed Company or Operator and State of Management of the proposed plan was (was not) obtained. (Cross out incorrect word)  Performed casing 41 times from 3180 to 3325'6" with the Lane Wells Gum Performed Company or Operator of the Company or Operator. All the State of Without State of the State of the State of Wells Gum Performed Company or Operator. Address Hobbs, New Merico.  Remarks:  Notery Mobile  Representing Company or Operator. Address Hobbs, New Merico.  Address Hobbs, New Merico.	The dates of this work were as follows:			C
Perforated casing 41 times from 3130 to 3325'6" with the Lane Wells Gum Per Ran 3" Tubing to bottom 3542' W/packer set at 2004". Ran 1" Tubing to 3530' or bottom W/ per foration 2487-2497'. Were unable to unload the hole so pulled the tubing and swabbed thru the 5", Unable to lower the fluid. Pulled the 3" Tubing and with 31 shots from 3117' to 2870' 5' Intervalls. Reran the 3" Tubing and with 31 shots from 3117' to 2870' 5' Intervalls. Reran the 3" Tubing and swab well in, but unable to swab down. Set the 5" Tubing as before. Layed high pressure line from J.M. Cooper well No.2 and hooked to the 1" Tubing in the well.  Production after completion 297 Barrels Oil and 3000 Barrels of water., 24 Hour Witnessed by  Name  Company  Title  I hereby swear or affirm that the information given is true and correct.  Name  Company  Title  Thereby swear or affirm that the information given is true and correct.  Name  Company  Title  Thereby swear or affirm that the information given is true and correct.  Name  Company  Title  Address  Hobba, New Marico.  Address  Hobba, New Marico.	Notice of intention to do the work was (was not) on			
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Subscribed and sworn to before me this   I hereby swear or affirm that the information given is true and correct.  Name   Output  Position District Superingendent  GULF OIL CORPORATION OF PENNS  Representing GYPSY DIVISION  Company or Operator  Address Hobbs, New York  Remarks:	Perforated casing 41 times from Ran 3" Tubing to bottom 3542° W/pack bottom W/ per foration 2487-2497°. Tubing and swabbed thru the 3". Uhal	3120 to 3325'6" with her set at 2000. Ran Were unable to unload	the Lane Wells Gu 1" Tubing to 3530 the hole so pulle	or 1 d the
day of Mane Representing GYPSY DIVISION  My Commission expires Remarks:  Strue and correct.  Name Representing Position District Superintendent  GULF OIL CORPORATION OF PENNS'  Representing GYPSY DIVISION  Company or Operator  Address Hobbs Remarks:	Perforated casing 41 times from Ran 3" Tubing to bottom 3542' W/pack bottom W/ per foration 2487-2497'. I tubing and swabbed thru the 3", Unal perforated the casing again with the and with 31 shots from 3117' to 2970 swab well in, but unable to swab dow packer setting at 3502', and also the line from J.M. Cooper well No.2 and Production after completion 297 Barra	3180 to 3325'6" with her set at 2500. Ran were unable to unload ble to lower the fluid a Lane-Wells Perforator 5' Intervalls. Rerun. Set the 3" Tubing as before hooked to the 1" Tubin	the Lene Wells Gu 1" Tubing to 3530 the hole so pulle Pulled the 3"; r, 40 shots from ; an the 3" Tubing on bottom as before Layed high presing in the well.	for 1 d the Tubing 3120 t and tree with source.
Position District Superingendent GULF OIL CORPORATION OF PENNS Representing GYPSY DIVISION Company or Operator Address Hobbs, New Mexico.  APPLICATION OF PENNS Remarks:	Perforated casing 41 times from Ran 3" Tubing to bottom 3542' W/pack bottom W/ per foration 2487-2497'. I tubing and swabbed thru the 3", Unal perforated the casing again with the and with 31 shots from 3117' to 2970 swab well in, but unable to swab down packer setting at 3502', and also the line from J.M. Cooper well No.2 and Production after completion 297 Barr Witnessed by	3180 to 3325'6" with ker set at 2505". Ran Were unable to unload ble to lower the fluid a Lane-Wells Perforator. S' Intervalls. Reren. Set the 3" Tubing as before hooked to the 1" Tubing rels 011 and 3000 Barrans.	the Lane Wells Gu 1" Tubing to 5530 the hole so pulle Pulled the 3" ! r, 40 shots from : an the 3" Tubing on bottom as before Layed high president in the well.	er 1 the Tubing 3180 tand tre with sours
Notary Public  Representing  GULF OIL CORPORATION OF PENNS  Representing  GYPSY DIVISION  Company or Operator  Address  Remarks:	Performed casing 41 times from Ran 3" Tubing to bottom 3542' W/pack bottom W/ per foration 2487-2497'. Y tubing and swabbed thru the 3", Unai perforated the casing again with the and with 31 shots from 3117' to 2970 swab well in, but unable to swab down packer setting at 3502', and also the line from J.M. Cooper well No.2 and Production after completion 297 Barra Witnessed by	3180 to 3325'6" with har set at 2000. Ren were unable to unlead the to lower the fluid a Lane-Wells Perforator. S' Intervalls. Rer was Set the 3" Tubing as before hooked to the 1" Tubing as local and 3000 Barra Company	the Lane Wells Gu 1" Tubing to 5530 the hole so pulle • Pulled the 3" ' • 40 shots from ' an the 3" Tubing on the bottom as before • Layed high president in the well. • 24	the Tubing 3120 tand tre with sure
Notary Public Representing GYPSY DIVISION Company or Operator  My Commission expires Address Hobbs New Mexico.  Remarks:	Perforated casing 41 times from Ran 3" Tubing to bottom 3542' W/pack bottom W/ per foration 2487-2497'. I tubing and swabbed thru the 3", Unal perforated the casing again with the and with 31 shots from 3117' to 2970 swab well in, but unable to swab down packer setting at 5502', and also the line from J.M. Cooper well No.2 and Production after completion 297 Barra Witnessed by  Name  Subscribed and sworn to before me this.	3180 to 3325'6" with her set at 1886. Ran Mere unable to unload ble to lower the fluid a lane-Wells Perforator. S' Intervalls. Reren. Set the 3" Tubing as before hooked to the 1" Tubing as lane and 3000 Barrans.  Company  I hereby swear or affirm and correct.	the Lane Wells Gu 1" Tubing to 3530 the hole so pulle Pulled the 3"; r, 40 shots from ; an the 3" Tubing ; on bottom as before Layed high president in the well. els of water., 24	the Tubing 3120 tand tre with sure
My Commission expires Address Hobbs, New Mexico.  Remarks:	Perforated casing 41 times from Ran 3" Tubing to bottom 3542' W/pack bottom W/ per foration 2487-2497'. I tubing and swabbed thru the 3", Unal perforated the casing again with the and with 31 shots from 3117' to 2970 swab well in, but unable to swab down packer setting at 5502', and also the line from J.M. Cooper well No.2 and Production after completion 297 Barra Witnessed by  Name  Subscribed and sworn to before me this.	3180 to 3325'6" with her set at	the Lene Wells Gu 1" Tubing to 3530 the hole so pulle Pulled the 3" r, 40 shots from an the 3" Tubing on bottom as before Layed high president the well. The selection of the se	d the Tubing 3180 t and tre wit sure Hours
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