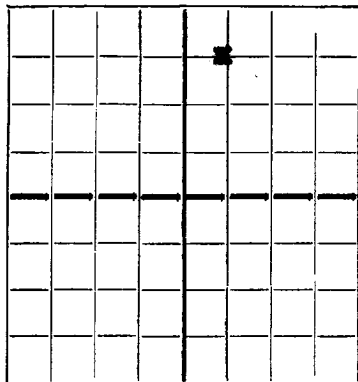


N.



NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Company Cypoy Oil Company Address Tulsa, Oklahoma

Send correspondence to Cypoy Oil Company Address Hobbs, New Mexico.

Arnett-Ramsay Well No. 2 in NE 1/4 of Sec. 8, T. 25N
R. 36E, N. M. P. M., Cooper Oil Field Lee County.

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____, Address _____

The lessee is Cypoy Oil Company, Address Tulsa, Oklahoma.

If not state or patented land, give status _____

Drilling commenced April 29, 1935 Drilling was completed June 28, 1935

Name of Drilling contractor Loffland Brothers, Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3228' feet.

The information given is to be kept confidential until Not Confidential. 19____

OIL SANDS OR ZONES

No. 1, from 3350 to 3414' No. 4, from _____ to _____

No. 2, from 3483' to 3524' No. 5, from _____ to _____

No. 3, from 3535' to 3549' No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	Purpose
13"	40#	8	SS	360	None		Protect Surface Water.		
9-5/8"	34#	8	SS	1247'	Halliburton		Shut off water.		
7"	24#	10	SS	3349'	Halliburton		Oil String.		
2"	4.7#	10	SS	3531'	None		Flow string.		

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	360'	250	Halliburton		
9-5/8"	1247'	325	Halliburton		
7"	3349'	400	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 4000' feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing July 1st, 1935

The production of the first 24 hours was 1771. barrels of fluid of which 73 % was oil; 2 % emulsion; 25 % water; and _____ % sediment. Gravity, Be 34.5

If gas well, cu. ft. per 24 hours 700,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYES

Lester Brown Driller Fred Kaskie Driller

I.O. Andrews Driller Geo. Christenson Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17 day of July, 1935 Name P. D. Cummings

W. R. Spacklin Position _____

Notary Public.

My commission expires June 23, 1938 Representing _____ Company or Operator.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	124'		Sand and Sand Rock.
124	200		Sand & Shells.
200	300		Sand Lims.
300	330		Red Hal.
330	720		Red Red & Lims.
720	820		Red Red & Shell.
820	920		Red Rock.
920	1007		Shale & Shells.
1007	1100		Red Red & Anhydrite.
1100	1200		Anhydrite
1200	1207		Lims.
1207	1400		Lims & Anhydrite.
1400	1500		Salt & Anhydrite.
1500	1600		Salt & Lims Shells.
1600	1700		Salt Shells & Anhydrite.
1700	2400		Salt & Anhydrite.
2400	2402		Anhydrite.
2402	2700		Anhydrite, Salt & Shells.
2700	2771		Anhydrite.
2771	2800		Salt.
2800	2900		Anhydrite.
2900	3000		Lims.
3000	3004		Anhydrite & Lims Shells.
3004	3005		Lims & Anhydrite.
3005	3006		Lims.
3006	3115		Lims & Anhydrite.
3115	3200		Lims.
3200	3300		Lims & Sand.
3300	4000		Lims. Total Depth.

Note: Well Plugged back to 2542'6".