

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico January 29, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg

Pan Am Federal Kelly

, Well No. 1-7

, in

NE  $\frac{1}{4}$

NW  $\frac{1}{4}$

(Company or Operator)

(Lease)

Q

Sec. 7

T. 25S

R. 36E

NMPM,

Undesignated

Pool

Unit Letter

100

County. Date Spudded 11-29-58

Date Drilling Completed 1-8-59

Please indicate location:

Elevation 3217

Total Depth 4055

PBTD 3558

Top Oil/Gas Pay 3508

Name of Prod. Form. Tansill Dolomite

PRODUCING INTERVAL -

3508 - 3526

Perforations

Open Hole

Depth

Casing Shoe

3592

Depth

Tubing

3490

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 47 bbls, oil, No bbls water in 24 hrs, \_\_\_\_\_ min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 18,000 Gallons Oil: 26,000 # Sand

Casing Press. 600# Tubing Press. 400 # Date first new oil run to tanks 1-21-59

Oil Transporter Cactus Petroleum, Inc.

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet Sx

8 5/8"	1600	100
5 1/2"	3592	100

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

John H. Trigg Company

(Company or Operator)

By: John H. Trigg

(Signature)

Title Owner

Send Communications regarding well to:

Name John H. Trigg Company

Address P. O. Box 5629 Roswell, New Mexico