

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-1
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>		5a. Indicate Type of Lease
2. Name of Operator <u>Gulf Oil Corporation</u>		7. Unit Agreement Name <u>Stuart Langlie Mattix Unit</u>
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>		8. Farm or Lease Name
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.		9. Well No. <u>117</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3120' DF</u>		10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
12. County <u>Lea</u>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Cleaned out and acidized.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3431' TD.

Cleaned out to TD at 3431'. Pumped 1000 gallons of 15% NE FE acid down tubing over open hole interval 3254' to 3431'. Ran Baker Model AD tension type packer on 2-3/8" tubing. Loaded casing with 110 barrels of treated water. Set packer at 3218' with 11,000# tension. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kaltefleiter TITLE Area Engineer DATE August 7, 1972

APPROVED BY Les Clements TITLE Oil & Gas Inspector DATE AUG 8 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG - 7 1972

NEW MEXICO OIL CONSERVATION COMM.
HOBBS, N. M.