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DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE		
FILE	NEW MEXICO OIL CONSERVATION COMMISSI	ON Effective 1-1-65
U.S.G.S.		•
LAND OFFICE		5a. Indicate Type of Lease
OPERATOR		State Fee X
		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR USE "APPL	IDRY NOTICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different reser (cation for permit	
		7. Unit Agreement Name
2. Name of Operator	OTHER- Water injection well	Stuart Langlie Mattix Unit
		3. Farm or Lease Nime
3. Address of Operator	f Oil Corporation	
		G. Well No.
4. Location of Well	0. Box 980, Kermit, Texas	117
		.0. Field and Pool, or Wildcat
UNIT LETTER G	1980 FEET FROM THE North LINE AND 1980	FEET FROM Langlie Mattix
THELINE, SE	CTION 10 TOWNSHIP 255 RANGE 37E	
	15. Elevation (Show whether DF, RT, GR, etc.)	.2. County
$\frac{1}{16}$	3120' DF	
Chec	k Appropriate Box To Indicate Nature of Notice, Re	port or Other Data
NOTICE OF	INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT	aou
	CTHER CONVERTE	ed to injection well
OTHER		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 11-24-68. Pulled 2-3/8" OD tbg. Tagged bottom at 3413'. Ran 7" Baker Model AD packer and 2-3/8" OD IPC tubing, set packer at 3221' w/10,000# tension. Released unit 11-25-68. Well waiting on injection system.

After well has pressured up from injection, it is then proposed to clean out open-hole and deepen where necessary, at which time inhibited fluid will be placed in annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
signedA. J. J. J. J. Manade TITLE Area Production Manager	DATE November 26, 1968
APPROVED BY JAMMU. RungfanLE	DATE