

Form O-108
DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

JUL 15 1952

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on important operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations may be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Reentered Well	X

Date **July 14, 1952** Place **Jal N.M.**

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the **Three**

States Natural Gas Co. **E.J. Wells** Well No. **A 1** in the
Company or Operator Lease

SE 1/4 of NW 1/4 of Sec. **12**, T. **25 S**, R. **37 E**, N. M. P. M.,
Cooper - Jal Field **Lee** County.

The dates of this work were as follows: **Started 5/21/52 Finished 7/5/52**

Notice of intention to do the work was ~~XXXX~~ submitted ~~XXXX~~ on **5/2/52** 19____
and approval of the proposed plan was ~~XXXX~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Cleaned out to 2924' and set 5 1/2" OD casing from 2924' to 2365' cemented to bottom of 7" OD casing set from 2365' to surface. Cemented with 100 lbs. of cement. Casing tested with 1800 lbs. pump pressure while full of fluid. Pressure was held for 30 minutes with out loss. Drilled to depth of 3051'. Encountered gas from 2950' to 2978' and oil from 3000' to 3014'. Production test was 16 bbl. of oil and 22 MCF of gas per day. Hydraulic fractured gas and oil sections with 1800 gallons of Hugel. After recovery of processing oil, the well flowed at the rate of 13 bbl. of oil and 26 MCF of gas per hour.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

_____ day of _____, 19____

Name **Wm. J. C. Fink**

Position **Superintendent Jal Disertis**

Notary Public

Representing **Three States Natural Gas Co.**
Company or Operator

My commission expires _____

Address **Box 166 Jal N.M.**

Remarks:

Name

Title

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