

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88401

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT ORIGINAL PLUS 5 COPIES

1. Type of Well
☐ Oil ☐ Gas ☒ Other SWD

2. Name of Operator
Prime Operating Company

3. Address and Telephone No.
731 W. Wadley, L-220, Midland, Tx 79705 915/682-5600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 2310' FEL, Sec. 12, T-25-S, R-36-E

5. Lease Designation and Serial No
NMLC032582A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
E. J. WELLS #2

9. API Well No.
30-025-09736

10. Field and Pool, or Exploratory Area
Jalmat/Tns, Yts, 7Rvrs

11. County or Parrish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Remedial
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/12/96

- MIRU EOWS. Found packer loose.
- POOH w/90 jts. 2 7/8" plastic coated tbq. and 7" Watson AD-1 packer.
- Tbg. looked good. Found Packer had sheared.
- RIH w/ exchanged 2 7/8" x 7" AD-1 Watson packer and 90 jts. 2 7/8" plastic coated tubing.
- Let tubing hang overnight. SDFN.

2/13/96

- RU X-L Transportation Pump Truck. Pumped 55 gallons Cochran Packer Fluid containing 10 gallons Cochran Biocide with 71 barrels of 9.5# brine water.
- Pumped packer fluid down backside and set AD-1 Watson Packer in 25,000# tension @ 2,806'.
- Pressured up on annulus for 15 minutes to 300#.
- Blew off air from casing before it stabilized. Pressure held steady for 30 minutes. Packer holding good.
- Test witnessed by OCD representative. Placed well back on injection.
- RDMO.

RECEIVED
MAR 12 8 27 AM '96
BUREAU OF LAND MGMT
HOBBS, NM

HOBBS INSPECTION OFFICE
ACCEPTED FOR RECORD

DATE 3-12-96

SIGNATURE VRB

14. I hereby certify that the foregoing is true and correct

Signed: Margaret L. Kyle Title: Production Date: 3/7/95

(This space for Federal or State office use)

Approved by _____ Title: _____ Date: _____

Conditions of approval, if any:

