		NE REO	1EXICO OIL CONSERVATION COM Santa Fe, New Mexico	<b>NP</b> CORPORED
Form C-104 able will be month of co into the stoc	is to be subm assigned effect ompletion or k tanks. Gas	bmitted by nitted in Q ctive 7:00 recomplet must be re	the operator before an initial allowable will be as UADRUPLICATE to the same District Office to A.M. on date of completion or recompletion, pro- tion. The completion date shall be that date in the ported on 15.025 psia at 60.° Fahrenheit. Jal N.M. (Place)	ssigned to any conditiented Older Gas well which Form C-101 was sent. The allow- ovided this formula many halmdar he case of an oil wellswhon wire delivered <b>Norember 5, 1952</b> (Date)
Three	States N	atural	G AN ALLOWABLE FOR A WELL KNOWN Gas. Co. E.J. Wells, Well No. A-3 (Lease)	in SW 1/4 NW 1/4,
(Unit)			T. 25 S , R. 36 E , NMPM., Cooj	
	e indicate loc		County. Date Spudded	Date Completed
2 P		,	Elevation	<b>3067</b> , P.B.
5			Top <b>X</b> l/gas pay <b>2928</b>	op of Prod. Form
990 <sup>x</sup>	,		Casing Perforations: X2851X	• · · · •
			Depth to Casing shoe of Prod. String	2851
			Natural Prod. Test	line oil BOPD
			based on16bbls. Oil in	HrsMins.
Casing	and Cementing	r Record	Test after acid or shot	BOPD
Size Feet Sax			Based onbbls. Oil in	HrsMins.
13"	265	175	Gas Well Potential 23 MCF per d	lay
9 5/8	1558	500	Size choke in inches	
7"	2316	100	Date first oil run to tanks or gas to Transmi	• • •
5à"	608	100	Transporter taking Oil or Gas: <b>Texas</b>	WW MEXICO Fipe Line
Reenter sks., (	od July	27,19 52" ca	owned and plugged by Byrd & F 52 and 2316' of 7" casing set sing was set at 2851' and cent mented by Halliburton process. nation given above is true and complete to the b	and cemented with 100 H inted with 100 sks. AI
Approved			6 1952 Three State	a Natural Gas Co.
	L CONSERV	ATION O	COMMISSION By: 200	(Company or Operator)
ву: [	1 4U	Alp	Agent Send Com	munications regarding well to:
Title	l	3) GR (JQ	inspector	<b>~ ~</b>
mr' V			Address. Box 168	