

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
N.A.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re- P & A	7. Unit Agreement Name
2. Name of Operator Maralo, Inc. (Atlantic) (Sinclair Repollo)	8. Farm or Lease Name W. F. Hanagan
3. Address of Operator P. O. Box 832, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 25-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, CR, etc.) N.A.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	Re-PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-17-80 Cleaned out to 150'
1-18-80 Drld. down to 190'
1-22-80 Cleaned out to 98' - top of 10 3/4" csg.
1-25-80 Bridge @ 675' Fishing out junk.
1-26-80 Cleaned out to 1500'.
1-27-80 Top 7" @ 2447'. Cleaned out to 2477'.
1-29-80 Cleaned out to 1500'.
1-29-80 Cleaned out to 2800'.
1-30-80 Cleaned out from 2800'.
2-01-80 Picked up 2 3/8" tbgs. & tagged btm @ 3070'.
2-02-80 Tagged cement plug @ 3070'. Loaded hole w/brine mud. Picked up 2 3/8" tbgs. to 3070'. Spotted 50 sx cement w/2% CaCl₂. Pld up to 2609'. Pumped 75 sx cement w/2% CaCl₂. Pld 20 jts. WOC 5 hrs. Tagged cement @ 2398'. Pumped 60 sx cmt. 2% CaCl₂. Pld. out of hole.
2-03-80 Tagged cement @ 300'. POH. Drld out to 1460'.
2-05-80 Pumped 60 sx cement 2% CaCl₂ WOC 4 hrs. Tried to tag plug - no plug @ 1460'. Pumped 70 sx cement 2% CaCl₂. POH.
2-06-80 Tagged cement plug @ 1334'. Went in hole to 1166' Pmpd 50 sx cmt. 2% CaCl₂. Pulled up to 124'. Pmpd 200 sx cement 2% CaCl₂. Cmt. Circ.
All pits have been filled and location has been levelled and cleared of junk.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY <u>Brenda Coffman</u>	TITLE <u>Production Clerk</u>	DATE <u>6-18-81</u>
PROVED BY <u>A. J. Statton</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JUN 22 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		