Form C-101 Revised 10-1-78

OSTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRORATION OFFICE

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Triton Oil	L & Gas Corp.	•	
Address // 8/40 Cmoon		11 # 75006	
Reason(s) for filing (Check proper bo	nville Avenue #1000 - Dai	11as, Texas 75206 Other (Please explain)	
New Well	Change in Transporter of:	ļ	Effective 5-31-88
Recompletion	Oli Dry	Gas CORRECTE	O REPORT OIL
Change in Ownership XX	Casinghead Gas Cond	densate INCORRECT DE	SIGNATION OF/TRANSPORTER
If change of ownership give name and address of previous owner	Worldwide Energy Corp	poration - Drawer V - Fre	eer, Texas 78357
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of Le	Lease No.
E. J. Wells	l Jalmat Tansil]	l Yates 7 Rivers State, Fede	eral or Fee Federal H 122536
Unit Letter H; 23	Feet From The North L	line and 990 Feet From	n The East
Line of Section 12 To	wnship 25S Range	36E , NMPM, I	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Ot	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Permian Operating, LP Name of Authorized Transporter of Casinghead Gasyy or Dry Gas		P. O. Box 1183 - Houston, Texas 77251-1183 Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural	- /	i	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1492 - E1	Paso, Texas 79978
give location of tanks.	<u> A </u>	Yes	Exact date unknown
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool	, give commingling order number:	**************************************
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			ONONO GENERAL
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be c	after recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this do	epth or be for full 24 hours) Producing Method (Flow, pump, gas l	
		riocacing Marines (1 100, pamp, 803	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
040 11171 1			
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	LE CONTRACTOR OF THE PROPERTY	OIL CONSERVA	TION DIVISION
	-	OIL OCIVALITYA	
hereby certify that the rules and regulations of the Oil Conservation bivision have been complied with and that the information given boye is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SENTEN, 19	
pove is time and combiete to the	best of my knowledge and belief.	1	
	i	TITLE	
1 (Jonne Rolm)	· ·	11	compliance with RULE 1104.
(Signal	ture)	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation
Prod. Analyst		All sections of this form mu	at be filled out completely for allow-
(Titl	•)	able on new and recompleted we	ells.
7/1/88 (Dat	<i>e)</i>	Fill out only Sections I, II well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition.
(50)	•	? 4	t be filed for each pool in multiply