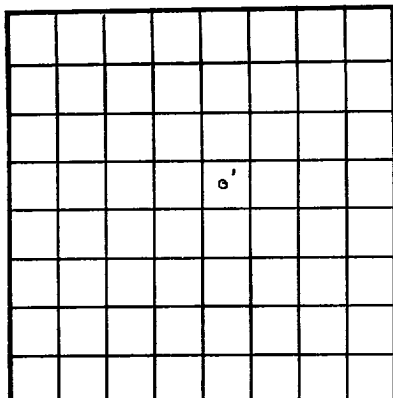
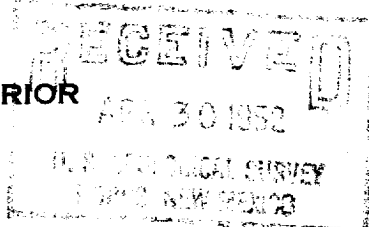


Form 9-330

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **L.C. 032582 (b)**
LEASE OR PERMIT TO PROSPECT **1**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Kan-Mex Corporation** Address **1203 Dallas National Bank Bldg.**
Lessor or Tract **Wells** Field **Cooper-Jal** State **N.M.** **Dallas, Tex.**
Well No. **1** Sec. **12** T. **25S** R. **36E** Meridian **N.M.P.M.** County **Lea**
Location **2310 ft. {N.} of N. Line and 990 ft. {E.} of E. Line of Sec. 12** Elevation **3176'**
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed **Harris Scott**
Title **President**Date **April 29, 1952**

The summary on this page is for the condition of the well at above date.

Commenced drilling **February 16,** 19**52** Finished drilling **April 25,** 19**52**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2950'** to **3059'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	565'	325	P&P						
5-1/2"	2867'	350	P&P						
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	565'	325	P&P		
5-1/2"	2867'	350	P&P		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3"	Bakelite	Glycerine (Solidified)	170 qts.	4-26-52	3059-2950	3059'

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **3059'** feet, and from _____ feet to _____ feet

DATES

Put to producing **April 29,** 19**52**
The production for the first 24 hours was **121** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **37**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller **Harris Scott**
_____, Driller **Richman Cowan**
_____, Driller **Sanders Seckrets**

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	85	85	Sand & gravel
85	250	165	Blue Shale
250	535	285	Red Shale
535	965	430	Red Rock
965	1985	120	Red Bed
1085	1205	120	Anhydrite
1205	1500	295	Anhydrite & Salt
1500	2330	830	Salt & Potash
2330	2635	305	Salt & Anhydrite
2635	2750	115	Salt
2750	2880	130	Brown Lime
2880	2950	70	Lime & Sand
2950	2985	35	Sand & sandy lime. Show oil & gas
2985	3005	20	Brown Sand showing oil
3005	3059	54	Sand & Lime. Well flowing by heads— 30 bbls. per day.

(COVER)

FORMATION RECORD—Continued

22.0 of 2900

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

Commenced drilling _____ February 16, 1955 Finished drilling _____ April 25, 1955

The summary on this page is for the condition of the well at above date.

Date _____ April 25, 1955 _____ Title _____

Signed _____

The information given herewith is a complete and correct record of the well and all work done thereon

Location $\left\{ \begin{array}{l} S. 10. N. 10. E. 10. W. \\ S. 10. N. 10. E. 10. W. \end{array} \right\}$ of E. line of Sec. 12

Well No. _____ Sec. 12 T. 25 N. R. 30 W. Meridian N. M. P. M. County _____

Person or Trust _____

Field _____

State _____

Address _____ Dallas _____

Company _____

OIL OR GAS SANDS OR ZONES

(C) and 200 stc. (C)

No. 8 from	to	No. 6 from	to
No. 7 from	to	No. 5 from	to
No. 6 from	to	No. 4 from	to
IMPORTANT WATER SANDS			
No. 3 from	to	No. 2 from	to
No. 1 from	to	No. 1 from	to

CASING RECORD

Weight per foot	Threads per inch	Make	Amount	Kind of steel	Cut and pulled from	Perforated From— To—	Purpose
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If changes were made in the casing, state fully, and if any casing was replaced, or left in the well, give its size and reason. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for wash, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-50041-1

MIDDLETOWN AND CEMENTING RECORD

Size casing	Whole set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
1 1/2"	200	30	100		
2"	200	30	100		

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

State	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3	Remco life	glycerine	170 lbs.	1-20-32	3000-3200	3000

TOOLS USED

test	of test	test, and from	test to	test	test, and from
test	of test	test, and from	test to	test	test, and from

DATA

Rock pressure, lbs. per sq. in.		19
It gas well, cu. ft. per 24 hours		19
emulsion; % water; and % sediment		19
The production for the first 24 hours was		19
barrels of fluid of which		19
% was oil		19
Gravity, °Be		19
Gallons gasoline per 1,000 cu. ft. of gas		19
Put to producing		19

EMPLOYEES

	Harris Scott	Driller		Nicholas Connor	Driller
		Driller			Driller

FORMATION RECORD

FORMATION	TOTAL FEET	TO—	FROM—
30 ft. per day.	30	3000	3000
band & lime. Well flowing & loaded	50	3000	3080
band & sandy lime. Shows oil & gas	30	3000	3050
Green lime	130	3000	3180
Salt	115	3000	3295
Salt & anhydrite	305	3000	3330
Salt & gypsum	130	3000	3460
Anhydrite & salt	295	3000	3555
Anhydrite	150	3000	3705
Red bed	150	3000	3855
Red rock	130	3000	3985
Red shale	285	3000	4270
Blue shale	155	3000	4425
band & gravel	85	3000	4510

FORMATION RECORD—Continued

OVER