



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Las Cruces**  
Lease No. **012502-B**  
Unit **A**

**RECEIVED**  
**AUG 3 1959**  
U. S. GEOLOGICAL SURVEY  
LAS CRUCES, NEW MEXICO

# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	<b>X</b>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

E. J. Wallis 2 July 31, 19 59

Well No. 2 is located 990 ft. from N line and 990 ft. from W line of sec. 12

NE - NE Sec. 12 25S 36E NMPM  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Jaimit Lea County New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3181 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

This well was entered on June 30, 1959, and the bottom few feet of the 5 $\frac{1}{2}$ " casing were found to be blown off as a result of a 2 $\frac{1}{2}$ " quart nitro shot on original completion. The casing was run out and the open hole section from 2807 to 3030 feet was drilled and washed out with a reverse circulating unit. The well was fraced on July 13th with 15,000 gallons of Low Friction Frac carrying 22,500# of sand. Approximately 150 barrels of the 575 barrels of oil used in fracing the well were recovered during the clean up period from July 14 through the 21st. Shut in pressure 400 psi was recorded after well was shut in for 24 hrs. El Paso tied the well back into their 250# gas line on July 27th. A deliverability test is to be run on the well in the next few days. Production prior to treatment was 60 MCF per day. If you desire copy of deliverability test that will be turned in to the State Commission, please advise.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Clara T. Scott And First National Bank in Dallas  
Trustee, U-440 Paul P. Scott

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By Robert B. Ray  
Robert B. Ray  
Title Oil Engineer, Trust Department