

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (GAS) - (GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas  
Place

July 16, 1952  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kan-Mex Corporation      Wells "B"      Well No. 2      in NE 1/4      NE 1/4  
Company or Operator      Lease

section 12, T. 25S, R. 36E, N.M.P.M. Cooper-Jal Pool      Lea      County

Please indicate location:      Elevation 3181'      Spudded 6-3-52      Completed 7-14-52

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Total Depth 3032      P.B.

Top Oil/Gas Pay 2890'      Top Water Pay  
Initial Production Test: Pump      Flow 5.69 M11 (GAS PER DAY)

Based on      Bbls. Oil in      Hrs.      Mins.

Method of Test (Pitot, gauge, prover, meter run): Pitot

Size of choke in inches 2" tubing (open)

Tubing (Size) 2" EUE      @ 2795      Feet

Pressures: Tubing 250      Casing 750

Gas/Oil Ratio      Gravity

Casing Perforations:

Unit letter: A

Casing & Cementing Record

Size	Feet	Sax
9-5/8	565	350
5-1/2	2801	450

Acid Record:

Gals to      S/ gas 2890 to 3032  
Gals to      S/  
Gals to      S/

Shooting Record.

284 Qts 2890 to 3032      S/  
Qts to      S/  
Qts to      S/

Natural Production Test:      Pumping      Flowing

Test after acid or shot:      Pumping 5.69 M11. Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1090  
T. Salt 1210  
B. Salt 2690  
T. Yates 2850  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.

Date first oil run to tanks or gas to pipe line: July 18, 1952

Pipe line taking oil or gas: El Paso Natural Gas

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**Kan-Mex Corporation**  
Company of Operator

By: \_\_\_\_\_

*[Signature]*  
Signature **G.D. Simon**

Position: **Petroleum Engineer**

Send communications regarding well to:

Name: **KanOMex Corporation**

Address: **1203 Dallas Nat'l. Bank Building**  
**Dallas, Texas**

APPROVED

*July - 22, 1952*

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_

*[Signature]*  
Oil & Gas Inspector