lubmit 5 Copies
Appropriate District Offices
DISTRICT I
O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
2.0. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T(	O TRAI	NSP	ORT OIL	AND NAT	URAL GA	<u>s</u>				
Operator	Well AF			PI No.	¹i No.						
Marálo, Inc.											
Address P.O. Box 832 Midlan	ıd, Texa	s 791	702-0	0832							
Reason(s) for Filing (Check proper box)					Othe	τ (Please expla	in)				
New Well	Oil	hange in	Transpo Dry Ga								
Recompletion					*.						
Change in Operator	Casinghead	Gas X	Condet	IERIC	<u> </u>				<u> </u>		
and address of previous operator	<u></u>										
II. DESCRIPTION OF WELL	AND LEAS	SE				,				<u> </u>	
Lease Name	The state of the s					ng Formation Kind o			of Lease No. Federal of Fee 06-P-12-25S-36F		
Maralo Jalmat Yates	Unit	6	Jalı	nat Tans	sill Yat	es 7 Rive	ers		> 06-P-1	.2-235-36	
Location Unit Letter P	:99	0	Feet Fr	rom The So	outh_Line	330	) Fe	et From The.	East	Line	
Section 12 Township	, 25 <u>s</u>		Range	36E	, NI	ирм,	Lea	l .		County	
. DEGICAL MICH OF THE ANI	משיימטמפ	<u> </u>	T. AN	ID NATTII	RAT. GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR						Address (Give address to which approved copy of this form is to be sent)					
Shell Pipe Line Corporation						P.O. Box 2648 Houston, Texas 77252					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
	Sid Richardson Carbon & Gasoline Company					1/01 Main Street					
If well produces oil or liquids, give location of tanks.	Unit   NE/4								ovember 1, 1991		
If this production is commingled with that f	l			ve commingi	ing order numi	ber:					
IV. COMPLETION DATA	tom any out									L	
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen		Same Res'v	Diff Res'v	
Date Spudded						Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
Perforations											
TUBING, CASING AND					CEMENTI	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					ļ						
						,					
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE						4 6.11 04 hav	·	
OIL WELL (Test must be after r	ecovery of lot	al volume	of load	oil and mus	be equal to of	exceed top allethod (Flow, pi	owable for the	s depin or be eic.)	JOF JULI 24 NOL	v s ./	
Date First New Oil Run To Tank	Date of Tes	t			Producing M	tenion (Liow) bi	2/ψ, gω 1911	,			
Leady of Text	Tuhing Drag	Tubing Pressure				nite		Choke Size			
Length of Test	I HOURE I I COSSIO							Gas- MCF			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			0207 17101			
GAS WELL					Thursday			Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bois. Coade	nsate/MMCF					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
		*			<b>ا</b> ر		<u> </u>				
VI. OPERATOR CERTIFIC	CATE OF	COM	PLIA	NCE		OIL CO	NSERV	'ATION	DIVISIO	NC	
I harshy certify that the rules and regu	lations of the	Oil Conse	rvation			<b>O</b> 1 O O .					
Division have been complied with and is true and complete to the best of my	that the info	unanon &	<b>∀¢⊡ BD</b> O	116	Dat	e Approve	ed	MAR (	) 5 'YZ		
Ru. 1. /1	lman	J				Wi	g. Signed				
Signature					∥ By₋	By Paul Kautz Geologist					
Brenda Coffman Printed Name			Title		Title	9				<del></del>	
2-24-92	(9	15) 6									
Date		16	lephone	170.	11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.