	NO. OF COPIES RECEIVED												
	DISTRIBUTION	TEW MEXICO OIL	CONSERVATION COMMISSIC	Form C-104  Supersedes Old C-104 and C-110  Effective 1-1-65									
	SANTA FE		FOR ALLOWABLE										
	FILE	KEQUEST	AND										
	U.S.G.S.	AUTHORIZATION TO TR	24.										
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
	OIL												
	TRANSPORTER GAS												
	OPERATOR												
1.	PRORATION OFFICE												
•	MARALO, INC.												
	P. O. BOX 832, MIDLAND, TEXAS 79702												
	Reason(s) for filing (Check proper be	ox)	Other (Please explain)										
	New Well	Change in Transporter of:	change of lease	name - change of well #									
	Recompletion	Oil Dry G	771 / 11011										
	Change in Ownership	一	ensate										
Ί.	DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Maralo Jalmat Yates Unit  6 Jalmat Yates 7 Rivers Tansill State, Federal or Fee  Fee												
	Unit Letter P; 990 Feet From The South Line and 330 Feet From The East												
	Line of Section 12 , T	Cownship 25-S Frange	36-E , NMPM,	Lea County									
II.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS										
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which approved copy of this form is to be sent)										
	Shell Pipe Line Corp		Box 2648, Houston, TX 77001  Address (Give address to which approved copy of this form is to be sent)										
	·	- Quagana	Box 1384, Jal, New Mexico 88252										
	El Paso Natural Gas	Unit Sec. Twp. Rge.	Is gas actually connected? , When										
	If well produces oil or liquids, give location of tanks.		Yes										
	give location of tanks.	NE/4   12   25   36											
		with that from any other lease or pool	, give commingling order number:										
	If this production is commingled v	with that from any other lease or pool Oil Well Gas Well		Plug Back   Same Restv.   Diff. Restv.									

TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas-MCF Water-Bbls. Actual Prod. During Test Oil-Bbls.

Top Oil/Gas Pay

**GAS WELL** Length of Test Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure

## VI. CERTIFICATE OF COMPLIANCE

Perforations

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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				•		(S	igna	ture)							
			V	Pro	duc	ti	on	$C1\epsilon$	rk						
							(Tit								

December 7, 1978

Name of Producing Formation

DEC 18 1978 COMMISSION

Tubing Depth

Depth Casing Shoe

APPROVED

Orig. Signed by Jerry Sexton

Dist. 1. Supv. TITLE \_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.