

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-025-09746

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

JAL MAT YATES UNIT

8. Well No.

1

9. Pool name or Wildcat

JALMAT; TAN-YATES-7 RYRS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, LLC

3. Address of Operator

P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter I : 2310 feet from the NORTH line and 330 feet from the EAST line

Section 12 Township 25S Range 36E NMPM LEA County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
N/A

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date

3242' TD 3090' PBTD 3043' ORIG. TD 3158' GL (ELEVATION)

CASING: 10-3/4" 32.75# CSG SET @ 600' CMT'D W/300 SX CMT CIRCULATED

7" 20# CSG SET @ 2853' CMT'D W/350 SXS, TOC @ 1160'

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Estimated Start Date of Proposed Plug and Abandon: August 1, 2000

1. Prior to moving in well service unit, notify New Mexico Oil Conservation Commission office @ (505) 748-1283.

2. RU well service unit. POH w/2-3/8" tubing. RIH w/7" CIBP on wireline set @ +/- 2800'. Cap with ~~10 sx~~ ^{255X} cement.

3. PU tubing, RIH to +/- 2750', circulate hole w/salt gel mud consisting of 10# brine w/25# of gel per barrel.

4. POH w/tbg. Cut, pull and LD 7" casing. EST TOC 1160' (Temp. Survey).

5. RIH w/tbg. Set 100' cement plug across casing cut, 50' inside 7" and 50' on top of 7" casing stub (Minimum 40 sx).

6. PUH w/tubing, set 100' cement plug across base, 10-3/4" csg (Minimum 55 sx).

7. PUH w/tubing, set 10 sx cement plug @ surface, cut off wellhead, install dry hole marker, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE JUNE 16, 2000

Type or print name DOROTHEA LOGAN

(This space for State use)

Telephone No. (915) 684-7441

APPROVED BY

Conditions of approval, if any:

OFFICE

DATE

JC

dp

APR 2001
Received
Hobbs
JCD