

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Lora Company or Operator Box 832, Midland, Texas Address
Winters C Well No. 2 in NESE/4 of Sec. 12, T. 25-S
Lease
R. 36-E, N. M. P. M., Cooper Jal Field, Laa County.
Well is 2310 feet south of the North line and 330 feet west of the East line of NESE/4.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is Elydia C. Winters, Address Jal, New Mexico
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced January 22 19 51 Drilling was completed March 4 19 51
Name of drilling contractor H. R. Sindorf, Address Kernit, Texas
Elevation above sea level at top of casing 3158 feet.
The information given is to be kept confidential until _____ 19 51

OIL SANDS OR ZONES

No. 1, from 2902 to 2930 No. 4, from 2993 to 2999
No. 2, from 2945 to 2948 No. 5, from 3031 to 3038
No. 3, from 2954 to 2960 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 375 to 390 feet. 4 bbls per hr.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>10 3/4</u>	<u>32</u>	<u>8</u>	<u>J&L</u>	<u>600'</u>	<u>T.P.</u>				<u>Surface</u>
<u>7</u>	<u>20</u>	<u>8</u>	<u>J&L</u>	<u>2853'</u>	<u>T.P.</u>				<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12</u>	<u>10 3/4</u>	<u>600</u>	<u>300</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3043 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing March 5, 19 51
The production of the first 24 hours was 72 barrels of fluid of which 99.8 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Ray Sindorf, Driller N. Gibson, Driller
J. R. Bartcill, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th Midland, Texas 3-7-51
day of March, 19 51 Name W. A. Taylor Place _____ Date _____
Beth A. Simpson Position Agent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Caliche
20	60	40	Sand
60	80	20	Sand & Gravel
80	170	90	Blue Shale
170	285	115	Red Rock
285	570	287	Sand & Shale
570	1080	510	Red Rock
1080	1230	150	Anhydrite
1230	1420	190	Salt
1420	2745	1325	Salt & Anhydrite
2745	2775	30	Brown Lime
2775	2885	110	Lime
2885	2902	17	Sand Shale
2902	2920	18	Sand
2920	2960	40	Lime
2960	2975	15	Sand
2975	2991	16	Lime
2991	3041	50	Lime & Sand
3041	3043	2	Grey Lime
	T.D.		