Submit 5 Cooles
Aporopriste District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•		10 IHA	1112	<u>run</u>	1 UIL	MIND INN	UNAL GA	<del>'''</del>	Well Al	DI No			
Operator									Mell VI	FI INO.			
Maralo, Inc.			***					l					
Address													
P.O. Box 832 Midlar	d. Tex	as 79	702	$-08^{\circ}$	32	Other	r (Please expla	in)					
Reason(s) for Filing (Check proper box)		Change in	T		of:	السا	, 10 10 mg mg mg	/					
	011		Dry	•	°':								
Recompletion L.	Oil Casinghea												
Change in Operator	Canngher	u Oas (A	Coul	Genauc	<u> </u>								
nd address of previous operator										<u> </u>	· · · · · · · · · · · · · · · · · · ·		
L DESCRIPTION OF WELL	AND LE	ASE											
Lease Name Well No. Pool Name, Includi						g Formation	Kind of Lease State, Federal or Fee			Lease No. 07-0-12-25S-36E			
Maralo Jalmat Yates D	nit	7	Ja	1mat	Tans	ill Yate	s 7 Rive	ers	State, 1	eoeral ortree	, h/-0-1	2-255-36	
Location					_	. •	165	^					
Unit LetterO	- :	90	_ Feet	l From	The Sc	outh Line	and1650	<u>.</u>	F∝	t From The	East	Line	
1	0.5.4			,	1677				Т о	_		Country	
Section 12 Townshi	, 25S		Ran	ige 🧦	36E	, NN	ирм,		Le	a		County	
•													
III. DESIGNATION OF TRAN		CR OF C	IL A	IND	NATUI	RAL GAS	e address to wh	م طمنا	22224	com of this fo	em is to be se	nt)	
Name of Authorized Transporter of Oil	<del>_X</del>	or Conde	nsale										
Shell Pipe Line Corpo						P.U. Bo	x 2648 e address to wh	<u>нои</u>	ston.	rexas	11606	n/)	
Name of Authorized Transporter of Casing				Ory Ga:									
Sid Richardson Carbor					7	201 Mail	n Street	<u> </u>	Ort b When		exas/	LUZ	
If well produces oil or liquids,	Unit	Sec.	Tw			Ye			•	ember 1,	1991		
give location of tanks.	NE/4	12		S		<u> </u>			11070	moer 1)	<u> </u>		
If this production is commingled with that	from any od	her lease o	r pool,	, give c	ommingi	ing other num	xer;			<del> </del>			
IV. COMPLETION DATA			;	Con	Well	Naw Wall	Workover		eepen	Plug Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil We	11 I	j Gas I	Men	I THEW THEIR	l Workstein	1	wpu.	1106 2007	1		
		n) Ready	In Pro	<u></u>		Total Depth	l	ــــــــــــــــــــــــــــــــــــــ		P.B.T.D.			
Date Spudded	Date Com	Date Compl. Ready to Prod.					•						
THE COUNTY OF THE COUNTY	Name of I	No. of Producing Compating				Top Oil/Gas Pay				Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formatio													
						L			<del></del>	Depth Casin	g Shoe	<del> </del>	
Perforations											-		
		TIDDIC		CTNIC	Z AND	CEMENTI	NG RECOR	D					
		TUBING, CASING AND					DEPTH SET				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE												
	+												
		<del></del>			<del> </del>	<del> </del>							
	<del> </del>						,						
V. TEST DATA AND REQUE	ST FOR	ALLOY	VABI	LE									
OIL WELL (Test must be after	recovery of	ioial volum	e of la	oad oil	and must	be equal to or	exceed top all	owab	le for thi	s depih or be	for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of T					Producing M	ethod (Flow, p	wγp,	gas lift, i	esc.)			
Date Ling Lion Oil Von 10 1 stor		=-								<del></del>			
Length of Test	Tubing P	ressure				Casing Pressure				Choke Size			
Length of 16%													
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF				
Securition paint tost	J., - Doi:			•	6.								
GAS WELL		<b>7 年</b>				IRble Conde	neate/MMCF			Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test					Bbis. Condensate/MMCF							
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
Testing Method (pitot, back pr.)	i ubing P	Jerenie (2)	·т-Ш)	,			,2 ,2/						
						-\							
VI. OPERATOR CERTIFIC	CATE O	F COM	1PL	IAN(	CE		OIL CO	NS	FRV	<b>MOITA</b>	DIVISIO	NC	
I hereby certify that the rules and regi	lations of th	ne Oil Con	servati	ion				. 10	: L Y		0 5 92	<del>-</del> , •	
Division have been complied with and that the information given above													
is true and complete to the best of my	mowiedge	and belief	•			Dat	e Approv	ed					
R. A	1 1								~•	3 har			
Dhenda (Miman)						By_	By Orig. Signed by						
Signature						Paul Kaules Geologist							
Brenda Coffman			Age	nt		T:41.	•	Į.	90TOR I				
Printed Name		(915		684-	-7441	Title					• • • •		
2-24-92			~	one No	),	<b>IFOR</b>	RFCC	90	D	YINC	MAV	20	
Date		•	p.				- 42-6						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.