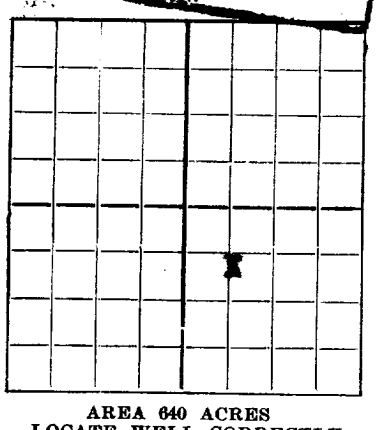
DUPLICATE

FORM C-[illegible]



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Ralph Lowe Winters C

Company or Operator Lease 25-S

Well No. in of Sec. , T. 36-E

R. , N. M. Cooper Jal Field, LEA County.

990 feet south of the North line and 1650 feet west of the East line of NE/4

If State land the oil and gas lease is No. Assignement No.

If patented land the owner is Hydia C. Winters, Address Jal, New Mexico

If Government land the permittee is , Address

The Lessee is , Address

Drilling commenced April 25 19 51. Drilling was completed May 30 19 51

Name of drilling contractor self, Address Midland, Texas

Elevation above sea level at top of casing 3194 feet.

The information given is to be kept confidential until 19 .

OIL SANDS OR ZONES

No. 1, from 2963 to 3073 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 408 to 420 feet. 4 bbls. per hour

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
10 3/4	32	8	[illegible]	619	T.P.				surface
5 1/2	17	8	[illegible]	2951	T.P.				oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	10 3/4	620	225	Halliburton		
7	5 1/2	2952	400	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4	tin	nitro	280	5-31	2963-3073	3079

Results of shooting or chemical treatment Good, increase from 25 bbls. per day to 72 bbls. per day

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.

Cable tools were used from 0 feet to 3079 feet, and from feet to feet.

PRODUCTION

Put to producing June 2, 19 51

The production of the first 24 hours was 72 barrels of fluid of which 99.8 % was oil; % emulsion; % water; and .2 % sediment. Gravity, Be 37

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. H. Pope, Driller H. V. Sanders, Driller

H. G. Bainbridge, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th day of June, 19 51

Mary Hammack Giblin
Notary Public

Mary Hammack Giblin
Notary Public in and for
Midland County, Texas

My Commission Expires 6-1-52

My Commission Expires June 1, 1952

Midland, Texas 6-12-51
Place Date

Name W. A. Taylor

Position Agent

Representing Ralph Lowe
Company or Operator.

Address Box 652, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25		Caliche
25	60		Sand
60	75		Sand & Gravel
75	180		Blue Shale
180	300		Red Rock
300	590		Sand & Shale
590	1050		Red Rock
1050	1290		Anhydrite
1290	1495		Salt
1495	2825		Salt & Anhydrite
2825	2967		Lime
2967	2975		Sand
2975	3045		Lime & Sand
3045	3079		Lime
	T.D.		