

Maralo, Inc., Gloyd #2

UL. J - 2310' FSL & 2310' FEL

Spud 1/28/35, Completed 3/15/35, Type Oil

Casing: 15-1/2" @ 78' w/100 sxs

10" @ 1439' w/700 sxs

7" @ 3291' w/500 sxs

TD: 3325', Originally P&A'd 10/1/42 no record available

Maralo, Inc. re-plugged: 2/3/80

Formation: Yates

See Exhibit "D" for schematic

Maralo, Inc., Maralo Jalmat Yates Unit #3

UL. J - 1550' FSL & 2500' FEL

Spud 9/29/80, Completed 10/15/96, Type: Injection

Casing: 8-5/8" @ 424' 300 sxs circ

4-1/2" @ 3496' 1800 sxs

TD. 3496'

Formation: Yates/7Rvs

Maralo, Inc. W. F. Hanagan #2

UL. K - 2310' FSL & 2310' FWL

Spud: 12/7/34, Completed 2/9/34, Type: Oil

Casing: 15-1/2" @ 52' w/100 sxs

10" @ 1450' w/600 sxs

7" @ 3323' w/375 sxs

TD: 3347', re-plugged 2-1-80

Formation: Yates

See Exhibit "D" for schematic

Sinclair O&G Co. W. F. Hannagan #4

UL. K - 2173' FSL & 2173' FWL

Spud 2-5-53, Compl 4-4-53, Type: 7R Oil Well, Recomplete

Yates gas well, Converted to SWD 1/30/70.

Casing: 13-3/8" @ 267' w/250 sxs

10-3/4" @ 721' /set

7" @ 2917' w/500 sxs

TD: 3164', PB 3130' Perfs @ 2892-2914'

MNA Enterprises Ltd. Co., W. F. Hanagan #3

UL. L - 2310' FSL & 990' FWL

Spud 01/36, Compl 02/28/36, Type: Oil

Casing: 9-5/8" 36# csg @ 1242' w/500 sxs

7" 24# csg @ 3368' w/400 sxs

Treated well w/1000 gals acid from 3375 - 3387'

TD: 3387', Top brown lime 2715', base of lime 3387'