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	NO. OF COPIES RECEIVED	^	~	
	SANTA FE		EXICO OIL CONSERVATION COMMISSION Form C-104	
	FILE	REQUES	EQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 AND Effective 1-1-65	
	U.S.G.S.		AND RANSPORT OIL AND NATURAL GA	
	LAND OFFICE		CANSFORT OIL AND NATURAL GA	45
	IRANSPORTER OIL			
	GAS OPERATOR	_		
Y	PRORATION OFFICE			
	Operator			
	MARALO, INC.			
	P. O. BOX 832, MIDLAND, TEXAS 79702 Reason(s) for filing (Check proper box)			
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry C		<pre>- change of well # Well No. 4</pre>
	Change in Ownership	Casinghead Gas Cond	ensate	
	If change of ownership give name			
	and address of previous owner	n/a		
Ħ	DESCRIPTION OF WOLL AND			
	DESCRIPTION OF WELL AND Lease Name		ame, Including Formation	Kind of Lease
	Maralo Jalmat Yates U		nat Yates 7 Rivers Tansill	
	Location _ 231			ree
	Unit Letter J	330 Feet From TheNorth	ine and <u>1650</u> Feet From Th	e East
	1 Line of Court 12 -			
	Line of Section 12 , To	wnship 25-S Range	<u>36-Е , ммрм, Lea</u>	County
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Cil xx or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Shell Pipe Line Corporation Box 2648, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas (a) or Dry Gas Address (Give address to which approved conv of this form is to be cast)			
			Address (Give address to which approved	•
	El Paso Natural Gas	Unit Sec. Twp. Rge.	Box 1384, Jal, New Mexi Is gas actually connected? When	ico 88252
	If well produces oil or liquids, give location of tanks.	NE/4 12 25 36	Is gas actually connected? When Yes	
	If this production is commingled wi	th that from any other lease or pool,		
IV.	COMPLETION DATA		give comminging order number:	
	Designate Type of Completion	on - (X)	New Well Workover Deepen I	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	·	Sale completifieday to Filla,		P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		I	Depth Casing Sho c
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
l				SACKS CEMENT
ļ				
v.	TEST DATA AND REQUEST F(OIL WELL	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil and ephonetry of total volume of load oil and	l must be equal to or exceed top allow-
Γ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, o	etc.)
	Length of Test	Tubing Pressure	Casing Pressure C	Choke Size
-	Actual Prod. During Test	Cil-Bbls.	Maker District	
			Water-Bbls.	Gas-MCF
L.		I	1	
_	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	Gravity of Condensate
╞	Testing Method (pitot, back pr.)	Tubles Decours		
	resting Method (prot, back pr.)	Tubing Pressure	Casing Pressure C	Choke Size
ער ג	CERTIFICATE OF COMPLIANC			
• • • •	CERTIFICATE OF COMPLIANC		OIL CONSERVAD	OMMISSION
I	hereby certify that the rules and r	egulations of the Oil Conservation	OIL CONSERVATOR COMMISSION DEC 18 COMMISSION APPROVED Orig Signed by	
C	Commission have been complied w	ith and that the information given		
-	pove is true and complete to the best of my knowledge and belief.		Jerry Sexton	
			TITLE Dist 1, Sug	
	$(\mathcal{L} \cdot \mathcal{I}) \cdot$		This form is to be filed in compliance with RULE 1104.	
	Jan Maus		If this is a request for allowable for a newly drilled or deepened	
	Production Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
_	(Title)		All sections of this form must be filled out completely for allow-	
			able on new and recompleted wells.	•
	December 7, 197	8	Fill out Sections I II III	d VI only for changes of owner.

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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply