

MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X		

Midland, Texas

March 11, 1942

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico

Place

Date

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refg. Co. **Wm. Lindley "A"** Well No. **2** in the
 Company or Operator
W/2 of SW/4 of Sec. **13** T. **25-S** R. **36-E**, N. M. P. M.,
Jal Field, **Lea** County

The dates of this work were as follows: **Intervals February 18 to March 11, 1942**

Notice of intention to do the work was (was not) submitted on Form C-102 on **February 16,** 19 **42**
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Cemented hole back from bottom at 3400' to 3560'. Filled hole with heavy mud laden fluid. Shot off 5 1/2" casing at 2600' and pulled 70 joints, 2631.03'. Tried to run 8 1/2" tubing but found 7" casing parted at 750'. Pulled 150' of 7" casing and went in hole with 8 1/2" tubing to spot cement plug at 2600'. Shot off 7" casing at 1420', pulled a total of 1474.84' of 7" casing including the 150' recovered prior to the shot. Ran 450' of 8 1/2" tubing, circulating and running 25 sacks cement in 10" surface casing. Cemented to top of 10" casing. Collar back filled and regulation marker set in accordance with New Mexico State laws and requirements.

Work performed by Lea County Casing Pullers, Contractor; supervised by H. S. McGarry Supt., Humble Oil & Refining Co, Hobbs, New Mexico.

Witnessed by **No witnesses**

Name _____ Company _____ Title _____

Subscribed and sworn to before me this **11th**

day of **March**, 19 **42**

Willie Mae Ferguson
 Notary Public

My Commission expires **6-1-43**

I hereby swear or affirm that the information given above is true and correct.

Name **Russman**
 Position **Assistant Division Superintendent**

Representing **Humble Oil & Refining Company**
 Company or Operator

Address **Box 1600 - Midland, Texas**

Remarks:

Roy Yarbrock
 Name
GAS INSPECTOR
 Title