

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Humble Oil & Refining Company Address McCamey, Texas
Send correspondence to W. E. Hubbard Address McCamey, Texas
Wm. Lindley Well No. A-2 in W 1/2 SW 1/4 Sec. 13, T. 25-South, R. 36-East, N. M. P. M., Jal Oil Field Lea County.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
The lessee is _____, Address _____
If not state or patented land, give status _____
Drilling commenced October 17, 1929 19____. Drilling was completed December 8, 1929 19____
Name of drilling contractor Humble Oil & Refining Company - Rig No. 21 Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 3340 to 3350 No. 4, from _____ to _____
No. 2, from 3370 to 3380 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10"	36	8	Natl	493	Tex				
6-5/8	24	10	"	2891	"				

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	493	200	Halliburton		
6-5/8	2891	500	"		

PLUGS AND ADAPTERS

Heaving plug—Material 8 Length 3400 Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 3400 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing December 11, 1929, 19____.
The production of the first 24 hours was 92 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYES

B. C. Evers _____, Driller _____, Driller
W. A. Ward _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
Subscribed and sworn to before me this 28 Name W. E. Hubbard
day of March, 1934, 19____ Position Division Sup't.
R. H. Daugherty, County Clerk, Upton Co., Texas Representing Humble Oil & Refining Co.
By: W. E. Hubbard NOTARY PUBLIC Company or Operator.
My commission expires Deputy Co. Clerk, Upton Co., Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50		Rock & Gravel
50	225		Hard Sand
225	240		Red Bed
240	254		Hard Sand & Sand Rock
254	304		Hard Sand
304	358		Hard Sand & Boulders
358	435		Hard Sand
435	494		Hard Sand Rock
494	554		Red Bed & Gravel
554	706		Red Rock & Sand
706	747		Hard Sand & Gravel
747	772		Red Bed & Boulders
772	847		Red Beds
847	885		Hard Sand & Rocks
885	903		Red Bed
903	994		Red Bed with Strks of Sand
994	1080		Red Bed
1080	1182		Red Bed & Sand Boulders
1182	1225		Red Bed & Hard Sand
1225	1353		Salt (TOP OF SALT 1225)
1353	1465		R. B. With Strks of Salt
1465	1512		Anhydrite & Red Bed
1512	1677		Red Bed & Salt
1677	1856		Anhy. Red Bed & Salt
1856	1906		Salt & Anhydrite
1906	1918		Anhydrite
1918	2106		Salt & Red Bed
2106	2266		R.B. Salt & Anhydrite, Broken
2266	2380		Salt & Red Bed
2380	2425		Anhydrite
2425	2529		Anhydrite & Salt, Broken
2529	2636		Anhy. with Strks of Salt.
2636	2799		Anhydrite & Red Bed
2799	2871		Anhydrite
2871	3100		Lime (TOP OF LIME 2871)
3100	3105		Lime, Broken
3105	3116		Lime
3116	3126		Lime, Hard
3126	3157		Lime
3157	3167		Lime SHOW OF GAS
3167	3174		Lime, Hard
3174	3197		Lime
3197	3204		Sandy Lime
3204	3214		Hard Sandy Lime
3214	3219		Sandy Lime
3219	3222		Hard Sandy Lime
3222	3225		Sandy Lime
3225	3242		Lime, Grey
3242	3264		Sandy Lime
3264	3400 T.D.		Lime