ti un ut 5 Covier Appropriate District Office DISTRICT I		atural Resources Department	Kevised 1-1-69 See Instructions at Bottom of Page
P.O. Box 1980, Hoobs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	<u>م</u> ۲	OIL CONSERVATION DIVISION P.O. Box 2088	
DISTRICT III		Mexico 87504-2088	
1000 Rio Brazos Rd., Алес, NM 874 I.	REQUESTFORALLOWA	ABLE AND AUTHORIZAT	FION
Hal J. Rasmus	sen Operating, Inc.		Well APINA 3002509756
Address		201	<u></u>
Resson(1) for Filing (Check proper be	Suite 906, Midland, TX 79	Other (Please explain)	*****
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas Casinghead Gas Condensate		
If change of operator give name and address of previous operator	Conoco Inc., P. O. Box 1	959, Midland, Texas	79701
II. DESCRIPTION OF WEI	LL AND LEASE		
SHOLES B-13	Well No. Pool Name, lociu 4 Jalmat Y	ding Formation Ates, 7 Rvs. Tansil	Kind of Lesso Lesso Na State, Federal or Fee <u>5.2, 6.225 097</u>
		*****	071032571
Uait Letter	:	N_Line and 23/0	Feet From The
Socijon 13 Town	nulp 25S Range 36E	, NMPM, Lea	County
	ANCRODITED OF OIL AND NATT	IDAL CAS	
1. DESIGNATION OF TR. Name of Authorized Transporter of Oi	ANSPORTER OF OIL AND NATI	Address (Give address to which of	pproved copy of this form is to be sens)
<u>PHILLIPS</u> <u>DETROL</u> Name of Authorized Transporter of Ca	EVIN CORP TRUCKS	4001 DENBROO	K, ODESSA, TX 79762 oproved copy of this form is to be sens;
GPM Gas Corporat	ion	4044 Penbrook, O)dessa, TX 79762
f well produces oil or liquids. No coation of tanks.	Unit Soc. Twp. Rge C 3 255 36E	Is gas actually connected?	When 7 10 - 17 - 90
	hat from any other lease or pool, give comming		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Do	epen Plug Back Same Res'y Diff Res -
Designate Type of Completic	on - (X)		
Date Spudded	Dale Compl. Ready to Prod.	Tail Depth	P.B.T.D.
devalions (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
TEST DATA AND REQUI	EST FOR ALLOWABLE r recovery of total volume of load oil and must	be equal to or exceed top allowable ;	for this depth or be for full 24 hours.)
ale First New Oil Run To Tank	Date of Text	Producing Method (Flow, pump, gas	r lift, etc.)
eagth of Text	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gu-MCF
ctual Prod. During Test	Oil - Bble.		
AS WELL	2		
ciual Prod. Test - MCF/D	Length of Test	Bble. Cooden 1210/MMCF	Gravity of Condensate
uing Method (pilox, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)	Choke Size
	CATE OF COMPLIANCE		
Thereby certify that the rules and regi	ulations of the Oil Conservation		RVATION DIVISION
Division have been complied with and is true and complete to the best of my	d that the information given above y knowledge and belief.	Date Approved	DEC 22'92
M.I.I	$\mathcal{O}(\mathcal{A})$		
Signature W. 1 D. I.I.	1º yeur	By ORIGINAL SIGNE	ED BY JERRY SEXTON
Printed Name	be Agent Tile		
12/17/92 Data	915 687-1664		
	Telephone No.		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.