

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

Hobbs, New MexicoNovember 13, 1939

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Place

Date

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Cities Service Oil Company
Company or Operator

Lindley-B
Lease

Well No. 2 in theNENSW

of Sec.

13T. 25R. 36

N. M. P. M.,

Jal

Field,

Lea

County

The dates of this work were as follows: 10-25-39 to 11-8-39

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 10-27-39 19
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

A Baker Cement retainer was set in the 7" casing at 3229' and the formation was squeezed with 75 sac of cement under a maximum pressure of 600# per sq. in. This work did not give a water shut off. A Lane-Wells Permanent Bridge Plug was set at 3212' and a water shut off obtained. The Casing was perforated with 100 shots and 8,230 MCF of dry gas obtained from 3110'-3129'. The well will be produced as a gas well.

PERFORATIONS WERE PLACED AS FOLLOWS:

2920'-2960'	Hole every two feet
3000'-3068'	do.
3068'-3078'	Hole every foot (show of gas)
3078'-3110'	Hole every two feet
3110'-3129'	Hole every foot (### best gas pay)

Witnessed by _____
Name Company Title

Subscribed and sworn to before me this _____

I hereby swear or affirm that the information given above is true and correct.

13th day of November, 19 39

Name

Position Division ClerkRepresenting Cities Service Oil Company
Company or OperatorMy Commission expires 6-26-43Address Hobbs, New Mexico

Remarks:

Roy Yarkrough
Name
OIL & GAS INSPECTOR
Title