Form 9-331 Dec. 1973

FILE

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form 9–331	Budget Bureau No. 42-111424
UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE  LC - 032581 a  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)  1. oil gas well other	7. UNIT AGREEMENT NAME  N.M.F.U.  8. FARM OR LEASE NAME  Sholes A  9. WELL NO.
2. NAME OF OPERATOR  CONOCO INC.  3. ADDRESS OF OPERATOR  P.O. Box 460, Hobbs, N.M. 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	10. FIELD OR WILDCAT NAME  Talmat Yates  11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA  Sec. 13, T-255, R-36E  12. COUNTY OR PARISH 13. STATE
AT SURFACE: 660'FSL & 660'FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)  3156 DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE	(NOTE: Report results of multiple Ampletion or zone change on Form 0-330.)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING HOBBS, NEW MEXICO U. S. GEOLOGICA MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* It is proposed to clean out & fracture subject well as follows: Rig up & Kill well if necessary. Clean out csq. to I 2955' w/ nitrogen foam. Pmp. 1008 gal. HCI-NE I sequestering agent. Pmp. 23,000 gal. frac fluid Isl additives & flush perfs w/ 12 tons Cos (falmet perfs. are from 2783' to 2950'). Shut in I hr. & flow back. Set @ \_ Subsurface Safety Valve: Manu. and Type \_\_\_ 18. I hereby certify that the foregoing is true and correct TITLE Admin. Supervisor DATE (This space for Federal or State office use CONDITIONS OF APPROVAL, IF ANY: usas -5 ACTING DISTRICT ENGINE N.MFU. - 4

\*See Instructions on Reverse Side