Cuent S. Cecker Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and	Natural Resources Departmen	See Instructions
DISTRICT II P.O. Drawer DD, Arteria, NM 882	OIL CONSER	VATION DIVISION D. Box 2088	N Bottom of Page
DISTRICT II	-	v Mexico 87504-2088	
1000 Rio Brazos Rd., Artec, NM 8	REQUEST FOR ALLOV	VABLE AND AUTHORIZ	
Openior Hall Baamu			Well API No.
Hal J. Kasmu	issen Operating, Inc.		3002509759
	Suite 906, Midland, TX	79701	
Reason(s) for Filing (Check proper	•	Other (Please explain)	)
New Well	Change In Transporter of: Oil Dry Gas		
Change In Operator	Cazinghead Gas 🗌 Condensate 🗍		
If change of operator give name and address of previous operator	Conoco Inc., P. O. Box	1959. Midland. Texas	s 70701
II. DESCRIPTION OF WE		<u> A 223 Meutamis, lenas</u>	5
Lease Name	Well No. Pool Name, In	cluding Formation	Kind of Lesse Lesse Na
SHULES A	5 Jalmat	Yates, 7 Rvs. Tansil	
Unit Letter	. 660 Fait From The	C	°;
	rea Proti 166	Line and 1980	Feet From TheU
Section 13 Ton	waship 25S Range 36	E , NMPM, Lea	a County
II. DESIGNATION OF TH	RANSPORTER OF OIL AND NAT	TIDAL CAS	-A
Name of Authorized Transporter of (	Dil or Condenzate	Address (Give address to which a	approved copy of this form is to be sent)
TEXAS NEW MI	EXICO PIPELINE CO	P.O. BOX 0028	, SAN ANGELO TX TRACZ
Name of Authonized Transporter of C GPM Gas Corporat	Casinghead Gas 🔀 or Dry Gas 🗔 Lion	] Address (Give address to which a 4044 Penbrook	approved copy of this form is to be sent) Odessa, TX 79762
s well produces oil or liquids,	Unit Soc. Twp. R	ge. Is gas actually connected?	When 7
ve location of tanks.		YES	10-24-90
this production is commingled with	that from any other lease or pool, give commi	agling order number:	
V. COMPLETION DATA			
V. COMPLETION DATA	Oil Well Gat Well		Seepen Plug Dack Same Resty Diff Resty
V. COMPLETION DATA Designate Type of Completi	ion - (X)	New Well   Workover   D	Seepen Plug Dack Same Resiv Diff Rasi-
V. COMPLETION DATA Designate Type of Completi	Oil Well Gat Well		Depen Plug Dack Same Resiv Diff Resiv P.B.T.D.
V. COMPLETION DATA Designate Type of Completi	ion - (X)	New Well   Workover   D	P.B.T.D.
V. COMPLETION DATA Designate Type of Completi العنه Spuccod levations (DF, RKB, RT, GR, etc.)	ion - (X) Date Compl. Ready to Prod.	New Well   Workover   D Total Depth	P.B.T.D. Tubing Depth
V. COMPLETION DATA Designate Type of Completi	ion - (X) Date Compl. Ready to Prod.	New Well   Workover   D Total Depth	P.B.T.D.
V. COMPLETION DATA Designate Type of Completi العنه Spuccad levations (DF, RKB, RT, GR, etc.)	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well   Workover   D Total Depth Top OlVGas Pay	P.B.T.D. Tubing Depth
V. COMPLETION DATA Designate Type of Completi المناه Sputted evaluous (DF, RKB, RT, GR, de.)	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well   Workover   D Total Depth	P.B.T.D. Tubing Depth
V. COMPLETION DATA Designate Type of Completi and Spudded evaluous (DF, RKB, RT, GR, de.) informitions	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI	New Well   Workover   D Talal Depth Top Oil/Cas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
V. COMPLETION DATA Designate Type of Completi and Spudded evaluous (DF, RKB, RT, GR, de.) informitions	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI	New Well   Workover   D Talal Depth Top Oil/Cas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
V. COMPLETION DATA Designate Type of Completi 210 Spudded evaluous (DF, RKB, RT, GR, etc.) rformious	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI	New Well   Workover   D Talal Depth Top Oil/Cas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
V. COMPLETION DATA Designate Type of Completi is Species evalues (DF, RKB, RT, GR, etc.) informious HOLE SIZE TEST DATA AND REQU	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE	New Well   Workover   D Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V. COMPLETION DATA Designate Type of Completi us Spudded evaluous (DF, RKB, RT, GR, LIC.) HOLE SIZE HOLE SIZE TEST DATA AND REQUI L WELL (Test must be often	Oil Well Gas Well Ion - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and must	New Well   Workover   D Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET I be equal to or exceed top allowable.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hows.)
V. COMPLETION DATA Designate Type of Completi us Spudded evaluous (DF, RKB, RT, GR, LIC.) HOLE SIZE HOLE SIZE TEST DATA AND REQUI L WELL (Test must be often	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE	New Well   Workover   D Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.)
V. COMPLETION DATA Designate Type of Completi 210 Spuddod evaluous (DF, RKB, RT, GR, etc.) MOLE SIZE HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after e First New Oil Rus To Tank	Oil Well Gas Well Ion - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and must	New Well   Workover   D Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET I be equal to or exceed top allowable.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.)
V. COMPLETION DATA Designate Type of Completi us Spuddod evaluous (DF, RKB, RT, GR, UC.) HOLE SIZE HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after the First New Oil Run To Tank	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and mus Date of Test Tubing Pressure	New Well   Workover   D Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET I be equal to or exceed top allowable, Producing Method (Flow, pump, ga Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.) If 1(i, etc.) Choke Size
V. COMPLETION DATA Designate Type of Completi ine Species evalues (DF, RKB, RT, GR, etc.) informions HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after the First New Oil Run To Tank	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and mus Date of Test	New Well   Workover   D Total Depth Top Oil/Gis Pay D CEMENTING RECORD DEPTH SET I be equal to or exceed top allowable, Producing Method (Flow, pump, ga	P.B.T.D.       Tubing Depth       Depth Casing Shoe       SACKS CEMENT       for this depth or be for full 24 hours.)       is lift, etc.)
V. COMPLETION DATA Designate Type of Completi File Spudded levations (DF, RKB, RT, GR, etc.) informions HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after the First New Oil Run To Tank high of Test ual Prod. During Test S WELL	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and mus Date of Test Tubing Pressure	New Well   Workover   D Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET I be equal to or exceed top allowable, Producing Method (Flow, pump, ga Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.) If 1(i, etc.) Choke Size
V. COMPLETION DATA Designate Type of Completi Data Spudded levations (DF, RKB, RT, GR, etc.) informions HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after the First New Oil Run To Tank high of Test must Prod. During Test AS WELL	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and mus Date of Test Tubing Pressure	New Well   Workover   D Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET I be equal to or exceed top allowable, Producing Method (Flow, pump, ga Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.) If 1(i, etc.) Choke Size
V. COMPLETION DATA Designate Type of Completi Tato Spudded evalued (DF, RKB, RT, GR, LIC) Morelines HOLE SIZE HOLE SIZE TEST DATA AND REQUINE L WELL (Test must be after to First New Oil Run To Tank Sigth of Test LS WELL Test - MCF/D	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bble.	New Well   Workover   D Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET I be equal to or exceed top allowable, Producing Method (Flow, pump, ga Casing Pressure Water - Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.) I lift, etc.) Choke Size Gas-MCF
V. COMPLETION DATA Designate Type of Completi Tato Spudded evalued (DF, RKB, RT, GR, LIC) Morelines HOLE SIZE HOLE SIZE TEST DATA AND REQUINE L WELL (Test must be after to First New Oil Run To Tank Sigth of Test LS WELL Test - MCF/D	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls.	New Well   Workover   D Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET I be equal to or exceed top allowable, Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Coodecastc/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) If 10/1, etc.) Choke Size Gas-MCF Gravity of Condensate
V. COMPLETION DATA Designate Type of Completi Designate Type of Completi Designate Type of Completi Designate Type of Completi Designate Type of Completion HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after to First New Oil Run To Tank Digth of Test Lai Prod. During Test AS WELL Lai Prod. Test - MCF/D Ing Method (plua, back pr.) OPERATOR CERTIFIC	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bble. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	New Well       Workover       D         Total Depth       Top Oil/Git Pay         D CEMENTING RECORD       DEPTH SET         D DEPTH SET       DEPTH SET         I be equal to or exceed top allowable,         Producing Method (Flow, pump, gate)         Casing Pressure         Water - Bbls.         Bbls. Coodecaste/MMCF         Casing Pressure (Shui-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) I lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
V. COMPLETION DATA Designate Type of Completi Designate Type of Completi Designate Type of Completi Designate Species Holes Species HOLE SIZE HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after to First New Oil Run To Tank Digth of Test Digth of Test AS WELL During Test AS WELL During Test OPERATOR CERTIFIC hereby certify that the rules and regu	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE dations of the Oil Conservation	New Well       Workover       D         Total Depth       Top Oil/Git Pay         D CEMENTING RECORD       DEPTH SET         D DEPTH SET       DEPTH SET         I be equal to or exceed top allowable,         Producing Method (Flow, pump, gate)         Casing Pressure         Water - Bbls.         Bbls. Coodecaste/MMCF         Casing Pressure (Shui-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) If the for the for full 24 hours.) Choke Size Choke Size Choke Size Choke Size Choke Size
V. COMPLETION DATA Designate Type of Completi Designate Type of Completi Designate Type of Completi Designate Type of Completi Designate Type of Completion HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after to First New Oil Run To Tank Digth of Test Lai Prod. During Test AS WELL Lai Prod. Test - MCF/D Ing Method (plua, back pr.) OPERATOR CERTIFIC	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE Mations of the Oil Conservation I that the information given above	New Well   Workover   D Total Depth Top OlVGII Pay D CEMENTING RECORD DEPTH SET I be equal to or exceed top allowable, Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Coodecosite/MMCF Casing Pressure (Shui-in) OIL CONSEF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) I lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
V. COMPLETION DATA Designate Type of Completi Designate Type of Completions HOLE SIZE HOLE SIZE TEST DATA AND REQUINE HOLE SIZE TEST DATA AND REQUINE L WELL (Test must be after to First New Oil Run To Tank high of Test Division Test - MCF/D Test Designations OPERATOR CERTIFIC hereby certify that the rules and regue Division have been complied with and	Oil Well Gas Well ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE lations of the Oil Conservation i that the information given above prowledge and belief.	New Well       Workover       D         Total Depth       Top Oil/Git Pay         D CEMENTING RECORD       DEPTH SET         D DEPTH SET       DEPTH SET         I be equal to or exceed top allowable,         Producing Method (Flow, pump, gate)         Casing Pressure         Water - Bbls.         Bbls. Coodecaste/MMCF         Casing Pressure (Shui-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) for this depth or be for full 24 hours.) Sacks Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size
V. COMPLETION DATA Designate Type of Completi Designate Type of Completi Designate Species Test Species HOLE SIZE HOLE SIZE TEST DATA AND REQUINE L WELL (Test must be after te First New Oil Run To Tank ngth of Test usl Prod. During Test AS WELL usl Prod. Test - MCF/D Ing Method (plice, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regu Division have been complet to the best of my Multical	Oil Well Gas Well Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Dble. Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE hations of the Oil Contervation I that the information given above knowledge and belief.	New Well   Workover   D Total Depth Top OlVG21 Pay D CEMENTING RECORD DEPTH SET I be equal to or exceed top allowable, Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Coodecasts/MMCF Casing Pressure (Shul-in) OIL CONSEF Date Approved By _ORIGINAL SIGNE	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choice Size Choice Size Choice Size Choice Size Choice Size Choice Size Choice Size RVATION DIVISION DEC 2 2 392 BY JERRY SEXTON
V. COMPLETION DATA Designate Type of Completi Sate Spudded levations (DF, RKB, RT, GR, etc.) Promises HOLE SIZE HOLE SIZE TEST DATA AND REQUI L WELL (Test must be after the First New Oil Run To Tank high of Test AS WELL ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (plue, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regu Division have been complied with and true and complete to the best of my Multure Michael P. Job	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation i that the information given above prowledge and belief.	New Well       Workover       D         Total Depth       Top OlVG1: Pay         D CEMENTING RECORD       DEPTH SET         D DEPTH SET       DEPTH SET         I be equal to or exceed top allowable,         Producing Method (Flow, pump, gather - Bblic)         Casing Pressure         Water - Bblic         Bblic. Coodconste/MMCF         Casing Pressure (Shut-in)         OIL CONSEF         Date Approved         By ORIGINAL SIGNED	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Choke Size
V. COMPLETION DATA Designate Type of Completi Designate Type of Completi Designate Species Test Species HOLE SIZE HOLE SIZE TEST DATA AND REQUINE L WELL (Test must be after te First New Oil Run To Tank ngth of Test usl Prod. During Test AS WELL usl Prod. Test - MCF/D Ing Method (plice, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regu Division have been complet to the best of my Multical	Oil Well Gas Well Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANT CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Dble. Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE hations of the Oil Contervation I that the information given above knowledge and belief.	New Well   Workover   D Total Depth Top OlVG21 Pay D CEMENTING RECORD DEPTH SET I be equal to or exceed top allowable, Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Coodecasts/MMCF Casing Pressure (Shul-in) OIL CONSEF Date Approved By _ORIGINAL SIGNE	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choice Size Choice Size Choice Size Choice Size Choice Size Choice Size Choice Size RVATION DIVISION DEC 2 2 392 BY JERRY SEXTON

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Senarate Form C-104 must be filed for each pool in multiply completed wells.