UNITED STATES	Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE
	LC-032581(a)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deer por bushase to a life ant reservoir. Use Form 9-331-C for such proposals.)	NMFU
THE COLUMN	8. FARM OR LEASE NAME
1. oil gas well other OCT 24 1980	Sholes A
2. NAME OF OPERATOR	9. WELL NO.
	EXO. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR HORRS NEW MEXICO	
P. O. Box 400, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 660' FSL & 1980' FE L	Sec. 13, T-25 S, R-36 E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	change on Form 9–330.)
CHANGE ZONES	1000 · 1
(other)	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di 	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	
MIRU. Killwell w/TFW. Pullrods and pur	mp. Clean out to 3020'. GIH
cost iron bridgeplug set @ 3000! Spot 1sk cm	
Pun GP-CCI lanc soon' 1 A	que, 20 set, pers 2776, 77, 78,
Run GR-CCL logs 2990'-2800'. Run csq.	
81,82,83,84,85,2986. total ZZholes. Runttog & to	rting pkr set @ 2968'. Pump 9249a
81,82,83,84,85,2986. total ZZholes. Runtog & tr 15% HCI-NE-FE. Divertu/168gals 10 16 brine w	ting pkr set @ 2968'. Pump 924ga.
81',82',83',84',85',2986'. total ZZholes. Runtog & tr 15% HCI-NE-FE. Divertu/168gals 1016 brine wy gnar gum system. Pump 924gals 15% HCI	ting pkr set @ 2968'. Pump 924ga. 1751bs rocksalt in a 2016/1000 INFFE. Flush w/735gals. TFW.
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*See Instructions on Reverse Side

DISTRICT SUPERVISOR

NMFU4 File