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7	RECEPTION 1950
D	DA GULL
Form C - 104	1000-1 1950
	OIL CONSERVATION COLLISSIONCE 27,950 STATE OF N. HEXICO
	STATE OF NY HEXICO
	REQUEST FOR ALLOVABLE
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Oil Well	Place Hobbs, How Marion L K J I
Gas Well	Date October 19, 19-30 M N O P
Workover Vell	STATE OF N. HEXICO REQUEST FOR ALLOVABLE Place Hobbs, Nov Marico Date October 19, 1950 Designate UNIT well is located in
	C
	POOL GOODSTandal
NOTIC OF COLUTI PUTCH OF	
Feet from South	Line 1950 feet from Line;
Section 13 Torma	hip 23 South Range 36 East Line;
DATE STARTED 10-16-50	DATE COMPLETED 10-10-50
	TOTAL DEFTH D. F. 3010 PE
CABLE TOGLS	ROTARY TOOLS ASTRATION AND DELANA AND
PERFORATIONS DEPTH 3008 to	OR OF HOLE DEPTH
SIZE 13 3/8"	CASING RECORD
	DEPTH SET 488 SAX CEMENT 200
SIZE 9 5/8*	DEPTH SET 1314 SAX CEMENT 200
	DEPTH SET 3280 SAX CEMENT 400
UBING RECORD	ACID RECORD SHOT RECORD
DEPTH BONS	
	NO. GALS. NO. QT3. NO. GALS.
	FORMATION TOPS
• Anhydrite	T. Grayburg T. Miss.
'. Salt	T. San Andres T. Dev.
. Salt	T. Glorieta T. Sil.
. Yates2790	T. Drinkard T. Ord.
. Seven Rivers	T. Miss. T. San Andres T. Glorieta T. Ord. T. Wolfcamp T. Penn.
. Queen	T. PennT. Granite
	1. Grantice
OIL OR GAS PAY	3008 to 3026 MATER
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OIL OR GAS PAY nitial Production Test 1 est after acid or shot 11 3/4" choke in 24 hours.	1. Grantice
OIL OR GAS PAY nitial Production Test 10 est after acid or shot 11 3/4" choice in 24 hours.	3003 to 3026 WATER 0-18-50 Pumping Flowing owed natural 336 harrels oil, no water through and 14.52. CP OF, TF LOF.
OIL OR GAS PAY nitial Production Test 1 est after acid or shot 11 3/4" choice in 25 hours. nitial Gas Volume ATE first oil run to tanks o	3008 to 3026 WATER 0-18-50 Pumping Flowing owed matural 336 barrels oll, no water through 300 JA32. OF OF, TP LOF. or gas to pipe line 10-18-50
OIL OR GAS PAY nitial Production Test 1 est after acid or shot 11 3/4" choice in 25 hours. nitial Gas Volume ATE first oil run to tanks o	3008 to 3026 WATER 0-18-50 Pumping Flowing owed matural 336 barrels oll, no water through 300 JA32. OF OF, TP LOF. or gas to pipe line 10-18-50
OIL OR GAS PAY nitial Production Test 1 est after acid or shot 1 3/4" choke in 25 hours nitial Gas Volume ATE first oil run to tanks o IPE LINE TAKING OIL Towned	3003 to 3026 WATER 0-18-50 Pumping Flowing outural 336 barrels oil, no suter through Ton 14.52. CP 0%, TF LOF. or gas to pipe line 10-18-50 New Menteo Fipz Line Co.
OIL OR GAS PAY nitial Production Test 1 est after acid or shot 1 <i>J'4"</i> choice in 25 hours. nitial Gas Volume ATE first oil run to tanks of IPE LINE TAKING OIL Terme-1 EMARKS: Plugged back to X	3008 to 3026 WATER 0-18-50 Pumping Flowing orest natural 336 Warrels oil, no water through 3001 Hast or gas to pipe line 10-18-50 New Newslow Fipe Line 030' and ress company Company
OIL OR GAS PAY nitial Production Test 1 est after acid or shot Fic 3/4" choice in 25 hours. nitial Gas Volume ATE first oil run to tanks of IPE LINE TAKING OIL Terme-1 EMARKS: Plugged back to X	3008 to 3026 WATER 0-18-50 Pumping Flowing orest natural 336 Warrels oil, no water through 3001 Hast or gas to pipe line 10-18-50 New Newslow Fipe Line 030' and ress company Company
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OIL OR GAS PAY nitial Production Test 1 est after acid or shot 1 after acid acid acid acid acid acid acid acid	3008 to 3026 WATER 0-18-50 Pumping Flowing orest natural 336 Warrels oil, no water through 3001 Hast or gas to pipe line 10-18-50 New Newslow Fipe Line 030' and ress company Company
OIL OR GAS PAY nitial Production Test 1 est after acid or shot 1 <i>J'4"</i> choice in 25 hours. nitial Gas Volume ATE first oil run to tanks of IPE LINE TAKING OIL Terme-1 EMARKS: Plugged back to X	3008 to 3026 WATER 0-18-50 Pumping Flowing owed antural 336 Warrels oil, no water through 3001 Hazz. OF OF, TF LOF. or gas to pipe line 10-18-50 New Neurico Fipe Line Co. 030' end res- COMPANY Continental Oil Contains 50. For SIGNED BY X. Shadue
OIL OR GAS PAY nitial Production Test 14 est after acid or shot 14 after acid or shot 14 after acid or shot 14 after acid or shot 14 nitial Gas Volume ATE first oil run to tanks of IPE LINE TAKING OIL 10-10 EMARKS: Plugged back to 16 completed as oil Mail 10-10 batails of workover som Form	3008 to 3026 WATER 0-18-50 Pumping Flowing owed matural 336 barrels oll, no water through autoral 336 barrels oll, no water through or gas to pipe line 10-18-50 New Meetico Fipe Line 10-18-50 New Meetico Fipe Line Continental Oil Contains 030' and res COMPANY Continental Oil Contains 50. For A 9-331a. SIGNED BY
OIL OR GAS PAY nitial Production Test 1 est after acid or shot 1 after acid acid acid acid acid acid acid acid	3008 to 3026 NATER 0-18-50 Pumping Flowing owed autural 336 harrels oil, no water through autural 336 harrels oil, no water through or gas to pipe line 10-18-50 New Neurico Fipe Line 10-18-50 New Neurico Fipe Line 0. 030' and rese COMPANY Continental Oil Communy -50. For 4 9-3316. SIGNED BY J. J.

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RUIE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

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It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Fomr C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allow able will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil id delivered into the stock tanks.

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