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EW MEXICO OIL CONSERVATION COMMISSI-REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (SAS
	LAND OFFICE		L29 3 23 M '69	
	TRANSPORTER GAS	្ត	Let 0 23 11 by	
	OPERATOR		•	
ı.	PRORATION OFFICE Operator			
	Continue to all Conscars			
	Address A 1111			
	Reason(s) for filing (Check proper box) New We!1 Change in Transporter of: Change in Transporter of:			
	New Well	Change in Transporter of:	CHENGE IN	ENTTERY
	Recompletion	Oil Dry Go		8-1-16
	Change in Ownership	Casinghead Gas Conder	nsate	0 1 6 7
	If change of ownership give name and address of previous owner			
	•			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				e Lease No.
	SHOLES A	6 JALMAT YATE	S 7-RIVERS State, Federa	FEDERAL
	Unit Letter T ; 23/1	The EAST		
	Line of Section 13 Tow	r ship 255 Range	36E, NMPM, 1	EA County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil [or Condensate				
	TEXAS - NEW ME) Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	BOX 1510 MIDE Address (Give address to which approx	ved copy of this form is to be sent)
	EL POSO NATURAL		JAL NEW MEX	160
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	A / / A
	If this production is commingled wit			
	COMPLETION DATA			
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Danfarahlana			Depth Casing Shoe
Perforations				Depth Cusing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. l				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Dil-Bbls.	Water-Bbis.	Gas-MCF
	-			
	GAS WELL			
	Actual Prod. Test-MCF/D	_ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
'I.	CERTIFICATE OF COMPLIANC	Œ	I i	TION COMMISSION
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUL 3 0 1969 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY John w.	Kunyan
			TITLE Geolo	
			U III-E	

NAUCE-ST FICE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.