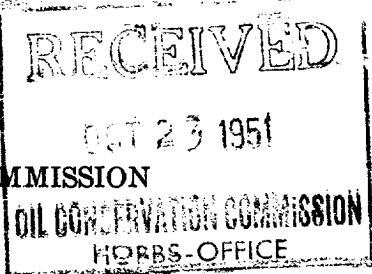


DUPLICATE
FORM C-105
N.
X

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Lowe **Lindley**
Company or Operator Lease
Well No. **1** in **E/2 - SW** of Sec. **13**, T. **25-S**
R. **36-E**, N. M. P. M., **Cooper-Jal** Field, **Lea** County.
Well is **990** feet south of the North line and **330** feet west of the East line of **SW/4**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **Wm. Lindley**, Address **Jal, New Mexico**
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced **May 1** 19 **51** Drilling was completed **July 22** 19 **51**
Name of drilling contractor **H. R. Sindorf**, Address **Kearmit, Texas**
Elevation above sea level at top of casing **3148** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **3259** to **3275** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **390** to **420** feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10 3/4	32	8	J&L	618	T.P.				surface
5 1/2	15.5	8	J&L	3128	T.P.				oil string
4	13	8	Nat'l	226					liner

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from **0** feet to **3300** feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing **October 10** 19 **51**
The production of the first 24 hours was **230** barrels of fluid of which **2%** was oil; _____ % emulsion; **7%** water; and _____ % sediment. Gravity, Be **29.2**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

F. L. Smith Driller **Dick Zimmerman** Driller
C. C. Gibson Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **22nd** **Midland, Texas** **10-22-51**
day of **October** 19 **51** Name _____
Mary Hammack Bihlin Notary Public Position **Agent**
Representing **Ralph Lowe** Company or Operator.
My Commission expires **6-1-53** Address **Box 832, Midland, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15		Caliche
15	60		Shale
60	65		Gravel
65	180		Red Rock
180	245		Red Shale
245	390		Sand & Shale
390	420		Water Sand
420	610		Red Shale
610	1110		Red Beds
1110	1285		Anhydrite
1285	2770		Anhy & salt
2770	2830		Brown Lime
2830	2855		Brown Lime
2855	2860		Sand & Lime
2860	3099		Lime
3099	3075		Sand & Lime
3075	3900		Lime
	T.D.		