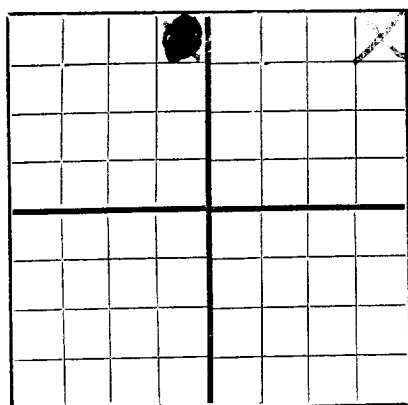
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Ralph Lowe** Box 832 Midland, Texas  
Company or Operator  
Winters "B" Well No. 2 in NE NE of Sec. 13, T. 25S  
Lease  
R. 36E N. M. P. M. Cooper Jal Field, Lea County.  
Well is 330 feet south of the North line and 330 feet west of the East line of NE/4 Sec. 13  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Mydia C. Winters Address Jal, N. Mex.  
If Government land the permittee is Address  
The Lessee is Address  
Drilling commenced Sept. 22, 1950 Drilling was completed Oct. 31, 1950  
Name of drilling contractor H. R. Sindorff Address Kermit, Texas  
Elevation above sea level at top of casing 3168 feet.  
The information given is to be kept confidential until 19.

## OIL SANDS OR ZONES

No. 1, from 2947 to 2997 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 370 to 378 feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	405	8	Natl	587	T.P.				Surface
7"	20	8	J&L	2841	T.P.				Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13	10 3/4	590	350	Halliburton		
9	7	2841	300	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material: None Length: Depth Set:  
Adapters — Material: Size:

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment: None

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
Cable tools were used from 0 feet to 2997 feet, and from feet to feet

## PRODUCTION

Put to producing: Nov. 1, 1950  
The production of the first 24 hours was 80 barrels of fluid of which 99.8% was oil; % emulsion; % water; and .2% sediment. Gravity, Be. 38  
If gas well, cu. ft. per 24 hours: Gallons gasoline per 1,000 cu. ft. of gas:  
Rock pressure, lbs. per sq. in.:

## EMPLOYEES

Forrest Runbaugh, Driller F. R. Garrett, Driller  
Tom Williams, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th day of November, 1950

Betty G. Simpson  
Notary Public  
My Commission Expires 6-1-51

Midland, Texas 11-7-50  
Name: W. J. Saylor  
Position: Agent  
Representing: Ralph Lowe  
Address: Box 832 Midland, Texas

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	41	41	Caliche
41	91	50	Blue Shale
91	185	94	Red Shale
185	250	65	Red Rock
250	375	225	Sand
375	500	125	Grey Sand
500	1117	617	Red Rock
1117	1137	20	Anhydrite
1137	1170	33	Salt
1170	1290	120	Anhydrite
1290	1350	60	Salt
1350	2730	1380	Salt & Anhy.
2730	2830	100	Brown Lime
2830	2900	70	Lime
2900	2997	97	Broken Lime & Sand
			T. D. 2997