Submit 3 Copies to Appropriate District Office

State of New Mexico Energy inerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

Kevised 1-1-3

P.O. BOX 1900, HOODE, IVM 88240	P.O. Box 20)88	WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		30-025-09768 5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	ISTRICT III			STATE FEE X
			6. State Oil & Gas Lea	se No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name	
(FORM C-10	01) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL GAS WELL XX WELL	OTHER	-	MARALO JALMAT Y	ATES UNIT
2. Name of Operator			8. Well No.	
MARALO, INC.	MARALO, INC. Address of Operator		13	
P. O. BOX 832, MIDLAND, TX	t 79702		9. Pool name or Wildca JALMAT; TAN-YAT	
4. Well Location	/ / / / / / / / / / / / / / / / / / / /		UNLINI, INITIA	25-7 KINS (OIL)
Unit Letter R: 330	Feet From The NORTH	Line and	Feet From The	EAST Line
Section 13		ange 36E	NMPM	LEA County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)		
11. Check Ap	propriate Box to Indicate	Nature of Notice, Re	port, or Other Da	ta
NOTICE OF INTE	NTION TO:		SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTE	ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLU	3 AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB	
OTHER:		OTHER:		
5-1/2" PKR TYPE RBP + 87 5-1/2" FULL BORE TENSION F HOLE W/ TBG SEARCHING FOR 622'. PRESSURED UP 5-1/2"	AK. OPENED UP 5-1/2" CSG & 10-3/4" CSG. MI & RU PULLINITS TBG W/ 17' OUT OF LAST JOKE TO 800' & SET PKR. PRESCSG HOLE. ISOLATED HOLE BE CSG TO 500 PSI, HELD. EST UP ANNULUS. RELEASED PKR. REC'D OCD HOBBS APPROVAL.	NG UNIT, POH W/RODS & T. SET RBP & 2650'. SSURED CSG & RBP TO 5 TWEEN 622' & 652'. B ABLISHED CIRC OUT OF	PUMP. ND WELLHEAD POH W/TBG & RETRIE 00 PSI & HELD. ST. TM OF 10-3/4" CSG 6	, NU BOP. RIH W/ VING HEAD. RIH W/ ART PULLING OUT OF 0 600'. SET PKR a
SWITCHED TO CEMENT. PUMPE	NSION PKR + 12 JTS 2-3/8" TE PRESSURED BACKSIDE TO 500 PS ED 225 SXS PREM PLUS CEMT W, USE OF HOLE IN 10-3/4" CSG AT	SI. HOOKED UP TBG & (/ 2% CACL2. HAD 20 SX	CIRCID OUT 10-3/4" (ISG W/ FRESH WIR &
RBP. CIRC'D OFF SAND. PO RD SWIVEL & REVERSE UNIT.	PKR. RU SWIVEL & REVERSE U T TO 640' & FELL OUT OF CEM H W/TBG + DC'S + BIT. RIH W RIH W/ 1 JT 2-3/8" TBG FO 143'. BTM OF MUD ANCHOR @ 29'	T. TESTED CSG TO 500 I/ RETRIEVING HEAD ON R MUD ANCHOR +4' PERF) PSI & HELD. RIH TBG. LATCHED ON TO	TO SAND ON TOP OF RBP. UNSET & POH.
09/05/97 RIH W/PUMP & RODS. HUNG BATTERY. OPERATION TO FIX	WELL ON. LOADED & TESTED CASING LEAK COMPLETE.	PUMP & TBG, OK. RD	PULLING UNIT. PL	T WELL PUMPING TO
Lhereby certify that the information above is true and		bdid.		
SIGNATURE DENOTHER	Jagan m	REGULATORY ANALY	rst p	ATE SEPTEMBER 10, 1997
	EA LOGAN		-	ELETHONE NO. (915) 684-74
(This space for State Use) ORIGINAL SIGN DIST	150 BA Chibis Mili IVANS			La Company
APPROVED BY		.e	D	ATE