

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-09768</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name <b>MARALO JALMAT YATES UNIT</b>
2. Name of Operator <b>MARALO, INC.</b>	8. Well No. <b>13</b>
3. Address of Operator <b>P. O. BOX 832, MIDLAND, TX 79702</b>	9. Pool name or Wildcat <b>JALMAT; TAN-YATES-7RVRS (OIL)</b>
4. Well Location Unit Letter <b>B</b> : <b>330</b> Feet From The <b>NORTH</b> Line and <b>1650</b> Feet From The <b>EAST</b> Line Section <b>13</b> Township <b>25S</b> Range <b>36E</b> NMPM <b>LEA</b> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CASING: 10-3/4" @ 600' W/250 SXS - CEMENT CIRC TO SURF.  
5-1/2" @ 2870' W/450 SXS - TOC @ 1105' BY TEMP SURVEY.  
PRODUCTION INTERVAL: 2870 - 3060' OPEN HOLE (YATES)  
CURRENT SITUATION: HOLE IN CASING.  
PROPOSED OPERATION: CEMENT SQUEEZE

1. MI RU PULLING UNIT. POH W/RODS, PUMP & TBG. TIH & SET RBP @ +/- 2500'.  
TEST RBP. DUMP 2 SX SAND ON RBP. TOH W/TBG.
2. RU W/WIRELINE. TIH & SHOOT 4 SQUEEZE HOLES @ +/- 1050'.
3. TIH & SET PACKER @ +/- 750'. OPEN 10-3/4 x 5-1/2" ANNULUS & BREAK CIRCULATION.  
CEMENT SQUEEZE ANNULUS TO SURFACE.
4. TOH W/PKR. RU REVERSE UNIT AND DRILL OUT SQUEEZE.  
TEST SQUEEZE TO 500#. TOH W/BIT. TIH AND PULL RBP.
5. TIH W/PRODUCTION EQUIPMENT. PUT WELL ON PRODUCTION.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE **REGULATORY ANALYST** DATE **AUGUST 25, 1997**  
TYPE OR PRINT NAME **DOROTHEA LOGAN** TELEPHONE NO. **(915) 684-7441**

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **AUG 29 1997**

CONDITIONS OF APPROVAL, IF ANY: