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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Loren

History

Company or Operator WHE Lease 13 25-3
 Well No. 3 in WHE of Sec. 13, T. 25-3
 R. 36-E, N. M. P. M., Cooper Jal Field, Lea County.
 Well is 330 feet south of the North line and 330 feet west of the East line of NE/4
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is Klydia C. Winters, Address Jal, New Mexico
 If Government land the permittee is _____, Address _____
 The Lessee is _____, Address _____
 Drilling commenced February 26 19 51 Drilling was completed April 10 19 51
 Name of drilling contractor Self, Address Midland, Texas
 Elevation above sea level at top of casing 3170 feet.
 The information given is to be kept confidential until _____ 19 ____

OIL SANDS OR ZONES

No. 1, from **2950** to **3060** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 380 to 385 feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

4

MUDDING AND CEMENTING RECORD

4

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 3195 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing _____ 4-15 _____, 19 51

The production of the first 24 hours was _____ 85 _____ barrels of fluid of which _____ 99.8 _____ % was oil; _____ % emulsion; _____ 2 _____ % water; and _____ % sediment. Gravity, Be _____ 38 _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. H. Pope, Driller M. W. Sanders, Driller
N. C. Bainbridge, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th

Midland, Texas, April 20, 1951

Place

Date _____

day of April, 1951

Name W. Taylor

Position Agent

Representing Ralph Lowe

Company or Operator.

My Commission expires 6-1-51

Address Box 832, Midland, Texas

Betty G. Simpson
Notary Public, in and for
Midland County, Texas

My Commission Expires June 1, 1964

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	45		Caliche
45	92		Blue Shale
92	190		Red Shale
190	260		Red Rock
260	380		Sand
380	510		Gray Sand
510	1115		Red Rock
1115	1130		Anhydrite
1130	1175		Salt
1175	1290		Anhydrite
1290	1355		Salt
1355	2770		Salt & Anhy.
2770	2925		Lime
2925	2933		Sandy Shale
2933	2995		Gray Lime
2995	3010		Sand
3010	3051		Lime
3051	3056		Sand
3056	3195		Lime
	T. D.		
			Plugged back from 3195 to 3060 w/cal seal, hydromite and cement