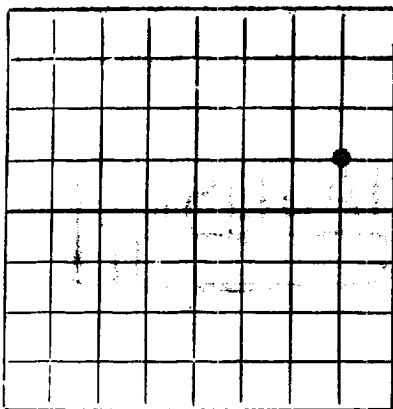


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

2:43

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tres Oil Company

(Company or Operator)

Koonce

(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 14, T. 25S, R. 36E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 1980 feet from north line and 660 feet from east line

of Section 14. If State Land the Oil and Gas Lease No. is

Drilling Commenced December 31, 1955. Drilling was Completed February 2, 1956.

Name of Drilling Contractor Thomas Drilling Company

Address P. O. Box 2646, Hobbs, New Mexico

Elevation above sea level at DFM 3122'. The information given is to be kept confidential until not confidential, 19

## OIL SANDS OR ZONES None

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3301 to 3303 TD feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	new	1151	Fleet	--	--	shut off surface waters & red bed

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/8"	8 5/8	1160	600	displacement	10.2#	--
7 7/8"	5 1/2	3277	100	displacement	10.8#	--

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

natural production - swabbed dry. Treated with 10,000 gallons sand frac plus 15,000# sand. 3 perforations 3044 to 3065, 3090b to 3112, 3133 to 3151, 3175 to 3183, 3199 to 3206.

Result of Production Stimulation after extensive test, shows of oil and gas were non-commercial.

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3284 feet, and from 3284 feet to 3303 TD feet.  
Cable tools were used from 3284 feet to 3303 TD feet, and from 3303 TD feet to 3303 TD feet.

## PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.....1095'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....1230	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....2790	T. Montoya.....	T. Farmington.....
T. Yates.....3040	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....3274	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. Brown Line.....2925	T. Morrison.....
T. Drinkard.....	T. 7 Rivers Porosity.....3301	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	465	465	Surface sand & gravel				
465	1095	630	Red bed				
1095	1230	135	Anhydrite				
1230	2790	1560	Salt with streaks anhydrite.				
2790	2925	135	Anhydrite and shale				
2925	3040	115	Brown Line				
3040	3274	234	Streaks sand and dolomite				
3274	3303TD	29	Line				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 11, 1956

(Date)

Company or Operator.....Tres Oil Company

Address.....P. O. Box 1628, Hobbs, N. Mex.

Name.....J. W. Adams

Position or Title.....Agent