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OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Burleson & Huff

3. Address of Operator

Box 2479, Midland, Texas 79701

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE south LINE AND 1980 FEET FROM

THE East CORNER OF SEC. 21 TWP. 25-S RGE. 37-E NMPM

15. Date Spudded 1-23-76 16. Date T.D. Reached 2-25-76 17. Date Compl. (Ready to Prod.) 5-5-76 18. Elevations (DF, RKB, RT, GR, etc.) 3082 GR 19. Elev. Casinghead

20. Total Depth 3448 21. Plug Back T.D. 3045 22. If Multiple Compl., How Many Reverse unit 23. Intervals Drilled By Reverse unit Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
3016-3026 - Yates

25. Was Directional Survey Made  
no

26. Type Electric and Other Logs Run  
Gamma Ray Neutron

27. Was Well Cored  
no

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
9-5/8	36#	966	10-3/4	150 circ.		
6-5/8	20#	2998	9-5/8	150		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	2958	3181	250		2-1/2	2998	2998

31. Perforation Record (Interval, size and number)  
Open hole from 3181 to 3448 (Queen section) tested - made water  
3016-3026 - 1 hole per foot - 11 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3181-3448	750 g acid, 17000 g water & 17000 g sand
3016-3026	750 g acid

33. PRODUCTION  
Date First Production 5-5-76 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) shut in

Date of Test <u>5-5-76</u>	Hours Tested <u>1</u>	Choke Size <u>1/4</u>	Prod'n. For Test Period <u>32.5</u>	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <u>21.73</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate <u>32.5*</u>	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \*cannot 4 point as well blows down to 5#. Test Witnessed By James Burress

35. List of Attachments

Gamma ray neutron log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Co-Owner

DATE

5-11-76