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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Burleson & Huff		8. Farm or Lease Name Exxon
3. Address of Operator Box 2479, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3082 GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> deepen

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved pulling unit in, picked up drill collars and drill 4-1/8" hole from old TD of 3180 to 3448'. Top of Queen sand 3360'. Ran Lyons packer and set @ 3348, acidized Queen section with 750 gals. of acid. Swabbed slight show of oil and gas. Frac Queen with 17000 gal of water and 17000# of sand. Swabbed load and recovered formation water. Pulled packer to 3045' and perforated in 5-1/2" liner 3016-3026, 1 shot per foot. Acidized with 750 gals of acid and swabbed load with fair show of gas. Shut well in. After 120 hours - Shut in tubing pressure - 285#. Tested well on 1/4" choke and flowed 32.5 MCFPD with 21.73 # pressure. Could not 4 point well as after 1 1/2 hours flow, well blows down to 5#. El Paso will connect this well into their system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Seaton TITLE Co-Owner DATE 5-11-76

APPROVED BY Jerry Seaton TITLE Dist 1, Supv. DATE 5-11-76

CONDITIONS OF APPROVAL, IF ANY: