DETAILED ACCOUNT OF WORK DONE AND RESULTS OFFAINED

Pulled 225' of 5-1/2" Liner, cleaned well to bottom, and set a 5-1/2" Robinson 5 in 1 Packer at 3080'. Re-ran tubing and set at 3182'. Ran swab to bottom of tubing and found tubing completely dry, and well making50 MCF gas per day. Well failed to unload above packer. Killed well and pulled tubing and packer, removed packer and re-ran tubing. Gas volume measuring 475 MCF per day with an estimated production of 5 bbls. oil per day. Reamed hole to 3182' & cleaned out. Ran 224" of 5" Blank Liner and comented with 75 sacks of cement set at 5182'. Set a Baker Coment Retainer in 7" casing at 2955' or 4' above top of 5" Liner and pumped in 100 sacks cement. Backed off from the cement retainer and pulled tubing. After setting found 15' cement above the retainer which was drilled out to top of Liner. Tested cement job at top of Liner with 1200# and found it GK. Brilled sement out to bottom of Liner at 3182' and perforated 5" Liner with 23 shots spaced from 3168' to 3181'. Ran 3174: of 2" tubing with an Oil Well Rubber Anchor Packer set in Liner at 3163' and tubing set at 8' off of present depth of 3182'. Treated perforated section with 200 gellons Halliburton Acid but acid would not go into the formation, and acid was swabbed out. Perforated 5" Liner with 100 shots from 3087' to 3180' then treated with 750 gallons Halliburton Acid from 3087' to 3180'. Well was then flowed into burning pits after swabbing in and on a 24 hour test made 7 bbls. cil 4/10 of 1% B.S. and 1,200 MCF gas per day.

GENERAR CLEEPER CLEEPER LORD RECTORENCES

erviewen 8 in 1 Packer of 30801, Ke-und Kather ent at 21821. Pen swel to every of tabing and found tubing complexity days, in real making 50 MDF gia con for. Mail failed to unloss force parter. Will'd well and pulled trained and procer, recored packer and re-rol found, bas volume remaring 475 MC. per dury with an estimated production of 5 balls, all vie series (comed hole to alose at data bottoned and month first of 10 Hand States to Sensated with WF seals or is ent act at 31881. Not a finiter Automat is defined to 7" acting it 39521 or off month the beyond . Instant mild of the long the sector the sector of from the and store and pulled tubing. When we have bound had dement above the were an inioh as drilled out to tou of Starr. Tested cenent job at tog of is weald to motice as the the set for the .Ne if have to batton of the wear et S132' and meriods bed 5" Linet with the second crain 0158' to a181'. Has to reach at the reveal not be the ball further associat factor is to ball gass' and the set at 8' of a case in factly of VICE'. Greated performented section with 200 plions Malliourton Let be and would not go into the formation, and sold was swabled such the formation of Liner with 300 above from 2007) to S180' then treated with VEO Allone Hollf Surton Acid from S087' 's a see one of gaid and tethe sold through obth bewell get any lies . (CPR is a state of make ? bbls. oil will be live. ". and , 200 and ? state