

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled 225' of 5-1/2" Liner, cleaned well to bottom, and set a 5-1/2" Robinson 3 in 1 Packer at 3080'. Re-ran tubing and set at 3182'. Ran swab to bottom of tubing and found tubing completely dry, and well making 50 MCF gas per day. Well failed to unload above packer. Killed well and pulled tubing and packer, removed packer and re-ran tubing. Gas volume measuring 475 MCF per day with an estimated production of 5 bbls. oil per day. Reamed hole to 3182' & cleaned out. Ran 224' of 5" Blank Liner and cemented with 75 sacks of cement set at 3182'. Set a Baker Cement Retainer in 7" casing at 2953' or 4' above top of 5" Liner and pumped in 100 sacks cement. Backed off from the cement retainer and pulled tubing. After setting found 15' cement above the retainer which was drilled out to top of Liner. Tested cement job at top of Liner with 1200# and found it OK. Drilled cement out to bottom of Liner at 3182' and perforated 5" Liner with 23 shots spaced from 3168' to 3181'. Ran 3174' of 2" tubing with an Oil Well Rubber Anchor Packer set in Liner at 3163' and tubing set at 8' off of present depth of 3182'. Treated perforated section with 200 gallons Halliburton Acid but acid would not go into the formation, and acid was swabbed out. Perforated 5" Liner with 100 shots from 3087' to 3180' then treated with 750 gallons Halliburton Acid from 3087' to 3180'. Well was then flowed into burning pits after swabbing in and on a 24 hour test made 7 bbls. oil 4/10 of 1% B.S. and 1,200 MCF gas per day.

