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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS, ON ER	GAS		
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

	LAND OFFICE I RANSPORTER OIL GAS OPERATOR	AUTHORIZ	ZATION TO TRA	ANSPORT OIL AND	, NA LUKAL (3A3			
I.	PRORATION OFFICE Operator								
	Morris R. Ant	weil	 						
	Box 2010, Hobbs, New Mexico 88240								
	Reason(s) for filling (Check proper box) New Well	Change in Tro		Charles and the contract of th	ise explain)				
	Recompletion Change in Ownership X	Oil Casinghead G	Dry Go	··	ective 1	Jan. 69			
	If change of ownership give name and address of previous owner	A. L. Are	es Box	. 75 San	ta Fe, Ne	ew Mexico 875	01		
II.	DESCRIPTION OF WELL AND I		ol Name, Including F	ormation	Kind of Lease		T		
	Martha Forrest	1 - 1 -	_	es, 7 Rivers	State, Federa		Lease No.		
	Unit Letter I ; 19	80 Feet From T	he South Lir	ne and 660	Feet From '	The East			
	Line of Section 23 Tow	waship 25S	Range	36E , NMF	>М,	Lea	County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil [X] or Condensate Address (Give address to which approved copy of this form is to be sent)								
	Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)			· 1			
	El Paso Natural			Box 1492,	•		1		
	If well produces oil or liquids, give location of tanks,	Unit Sec. 24	7wp. Rge. 36E	Is gas actually conne	cted? Who				
IV	If this production is commingled wit COMPLETION DATA	h that from any ot	ther lease or pool,	give commingling ord	ler number:		· · · · · · · · · · · · · · · · · · ·		
•••	Designate Type of Completio	on - (X)	ell Gas Well	New Well Workove	r Deepen	Plug Back Same Res	v. Diff. Restv.		
	Date Spudded	Date Compl. Read	y to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay	<u> </u>	Tubing Depth			
	Perforations			<u> </u>		Depth Casing Shoe			
		TUB	ING, CASING, ANI	CEMENTING RECO	ORD				
	HOLE SIZE	CASING &	TUBING SIZE	DEPTH	SET	SACKS CEM	ENT		
v.	TEST DATA AND REQUEST FO	DR ALLOWABLI	E (Test must be a	fter recovery of total vo ppth or be for full 24 hor		and must be equal to or e	xceed top allow-		
	OII. WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (FI		ft, etc.)			
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bhis.		Water - Bbls.		Gas-MCF			
		L				<u></u>			
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	st-in)	Choke Size	10.5.		
	CERTIFIC. ITE OF COMPLIANC			APPROVED	CONSERVA	TION COMMISSION	19		
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY planes						
				TITLE	JPERVISOK	DISTRICT 1			
	Em Williams		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened						
Agent (Title)				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
			All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	7 Fin (Da	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply							
				completed wells.					