

WELL RECORD 2 11 19 05

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

(Lena)

Pool

Lea

...County.

of Section 23 If State Land the Oil and Gas Lease No. is _____

Name of Drilling Contractor..... A. W. Thompson, Inc......

Address.....Odessa, Texas.....

Elevation above sea level at Top of Tubing Head.....3065..... The information given is to be kept confidential until
July 1, 1959.....

No. 1, from 3346 to 3380 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No Test to _____ feet.

No. 2, from to feet

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.

Casing Record							
Size	Weight per foot	New or Used	Amount	Kind of Shoe	Cut and Pulled From	Perforations	Purpose
8 5/8"	21#	New J-55	529'	Texas			Surface
5 1/2"	14#	New J-55	3419'	Baker		3346-80	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	529'	300 Circ	Pump		
7 7/8"	5 1/2"	3419'	300	Pump		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3346-80, acidized with 1000 gal special low tension acid.

Result of Production Stimulation.....Flow oil and water to pits estimated 10% oil.

...Depth Cleaned Out....3408!

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from ~~Surface~~ feet to **3120 T.D.** feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing **April 1,** 19**59**

OIL WELL: The production during the first 24 hours was **150** barrels of liquid of which **30** % was
was oil; % was emulsion; **50** % water; and **4** % was sediment. A.P.I.
Gravity **26.7**

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1110	T. Devonian	T. Ojo Alamo
T. Salt 1125	T. Silurian	T. Kirtland-Fruitland
B. Salt 2896	T. Montoya	T. Farmington
T. Yates 3137	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	50	50	Caliche & Sand				
50	1110	1060	Sand & Red & Gray Shale				
1110	1125	15	Anhydrite				
1125	2896	1171	Salt, Anhydrite & Shale				
2896	2994	98	Anhydrite				
2994	3137	143	Brown Dolomite				
3137	T.D.	283	Sand, Red & Gray, with Dolomite and Anhydrite Stringers				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

April 1, 1959

Company or Operator **J. W. Starr**
Name *W. H. Starr*

Address **609 Midland Tower, Midland, Texas**
Position or Title **Production Manager**