

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032581 a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shales A

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Lalmat 4.5 to 7 River
Tonsill11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 24, T-25S, R-36E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL and 660' FEL of Sec 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3116' df

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Ron cement retainer on 2 7/8" tbg and set at 2990'.
Squeezed perfs 3000' - 3012' w/ 250 socks Class C
Cement w/ 3# salt per sock. Reversed out 125 socks.
Squeeze pressure was 4000#. Perf 7" casing at
2973', 81', 83' and 2985' w/ 1/2 spf. Set packer at
2966'. Treated w/ 500 gals HCL - NE acid. Ploed
back on production.

Test - before
Pmpt 2 BO and 498 BW
in 24 hrs

Test - after
FLwd 190 BO and 18 BW
in 24 hrs. 16" chl

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

USGSCS) NMFU(4) File

JUL 18 1972
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO