

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R11-1

5. LEASE DESIGNATION AND SERIAL NO.

LC 032581 (A)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL and 660' FEL of Sec 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3116' df

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sholes A

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Jalmit Yates 7 River
Tancillo11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 24, T-25S, R-36E

12. COUNTY OR PARISH 13. STATE

Lea N. Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Squeeze existing perfs

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to squeeze existing perfs, re-perforate, and acidize new perfs by the following procedures. Cleanout any fill to 3015'. Run cement retainer on 2 7/8" xbg and set at 2990'. Squeeze perfs 3000'-3012' w/150 sacks class "C" cement w/ 3# salt per sack. Reverse out excess cement. Perf interval 2964'-2984' w/11 spf. Treat perfs w/ 500 gals 1590 HCL-NE acid at 1 BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE

9-9-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File

NMFU(4)

*See Instructions on Reverse Side

APPROVED

SEP 10 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED

SEP 14 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**