

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-14121.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032581(a)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 660' FEL of Sec 24

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shales A

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

Salamat Wells 7
Rivers Tonsill

11. SEC., T., R., M., OR BLM. AND

SURVEY OR AREA

Sec 24, T-25S, R-36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3086' df

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
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☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
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SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set cast iron bridge plug at 2972' and dumped 1 sack cement on plug. Perf w/1 1/2 spf at 2952', 2930' and 2928'. Set RBP at 2956' and pkr at 2940'. Tstd perf 2952' w/250 gals 20% netr acid. max press 3200#. min press 700#. moved RBP to 2940' and pkr to 2909'. Tstd perfs 2928' and 2930' w/500 gals 20% netr acid. max press 1300# at 1BPM. Ron producing equip and plowd back on production. ~~Test - before~~ Test - after FLwd 185 BO and no wtr in 24 hrs. 1 1/4" chlk

Pmpd 3 BO and 150 BW in 24 hrs

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Fealey

TITLE

Administrative Supervisor

DATE

11-17-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File

NMFU(4)

APPROVED FOR RECORD

19 1971

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

11-20-71

OIL CONSERVATION COMM.
BUREAU, I. M.