

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other Instructions on Reverse Side)

Geological Survey Form No. 40-1111

9. LEASE DESIGNATION AND SERIAL NO.

LC 032581(a)

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sholes A

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Jelmata Gato 7
River Tonsell

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 24, T-25S, R-36E

12. COUNTY OR PARISH 13. STATE

Lea N. Mex

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3086' df

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set wireline CIBP at 2969' w/ 1 sack cmt on top (top of cmt to be 2960' - 2962'). Perf w/ 1 jspf at 2952', 2930' and 2928'. Set BP at 2955' and pkr at 2940'. Treat 1 perf at 2952' w/ 500 gals 20% HCL-NE acid at 1-3 BPM. Move BP to 2940' and pkr to 2900' - 2910'. Treat 2 perfs (2928' + 2930') w/ 1000 gals 20% HCL-NE acid at 3-5 BPM. Run producing equip and place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 10-7-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (5) File

NMFU(4)

*See Instructions on Reverse

APPROVED

OCT 8 1971

ARTHUR R. BROWN
DISTRICT ENGINEER