

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
MORRIS R. ANTWEIL

3. ADDRESS OF OPERATOR
P. O. Box 2010 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
990' FSL & 1650' FWL
Sec. 24-T25S-R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3098' DF

5. LEASE DESIGNATION AND SERIAL NO.
NM-021796

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Jalmat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24-T25S-R36E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3296' PBTD 3288' Perforations 3220'-3244'. Set cement retainer @ 3200'. Squeezed perfs w/200 sx Class "C" cement. Squeezed to 1300 psi. Left 20' cement on top of retainer. PBTD 3180'. Perforated w/single jet shots @ 3048', 3050', 3052', 3054', 3056', 3058', 3060', 3062', 3064', 3066', 3068', 3096', 3098', 3100', 3102', 3104', 3106', 3156', 3158', 3160', 3162', & 3164' (22 holes). Set packer @ 2996'. Treated perfs w/2500 gals. acid. Treated at 8.8 b/m w/2780 psi. ISIP 600 psi. on vacuum in 5 mins. Swabbed back load. Pump tested. Apparently emulsion blocked. Treated w/2000 gals. acid w/emulsion breaker. Continued to pump test. Prep to fracture treat.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Agent

DATE 21 July 81

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY
JUL 23 1981

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side