NEW ! AICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during callendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

County Date Smudded 12	Name of Prod. Form. 3315 Depth Casing Shoe 3360 Depth Tuting 3309 Choke obls.oil, 47 bbls water in 24 hrs, min. Size reatment (after recovery of volume of oil equal to volume of oil, 81 bbls water in 24 hrs, min. Size Pu MCF/Day; Hours flowed Choke Size pressure, etc.): Reatment: MCF/Day; Hours flowed
Please indicate location: Top Oil/Gas Pay 3048 PRODUCING INTERVAL - Perforations 3305 Open Hole OIL WELL TEST - Natural Prod. Test: 10 Test After Acid or Fracture Tolload oil used): 44 bbls. GAS WELL TEST - Natural Prod. Test: Ing ,Casing and Cementing Record Sure Feet Sax Test After Acid or Fracture Tolload oil used): 45 bbls. GAS WELL TEST - Natural Prod. Test: Method of Testing (pitot, back test After Acid or Fracture Tolload oil used): 46 bbls. GAS WELL TEST - Natural Prod. Test: Choke Size Method of Acid or Fracture Treatment (Gi sand): 4000 gals. Tolload oil used): 4000 gals.	Total Depth 3360 PBTD 3340 Name of Prod. Form. Yetes Salt
Top Oil/Gas Pay 3048 PRODUCING INTERVAL - Perforations 3305	Name of Prod. Form. 3315 Depth Casing Shoe 3360 Depth Tuting 3309 Choke obls.oil, 47 bbls water in 24 hrs, min. Size reatment (after recovery of volume of oil equal to volume of oil, 81 bbls water in 24 hrs, min. Size Pu MCF/Day; Hours flowed Choke Size pressure, etc.): Reatment: MCF/Day; Hours flowed
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PRODUCING INTERVAL - Perforations 3305 Open Hole OIL WELL TEST - Natural Prod. Test: 10 Test After Acid or Fracture Tr load oil used): 44 bbls, GAS WELL TEST - Natural Prod. Test: Ling , Gasing and Cementing Record Sur Freet Sax Test After Acid or Fracture Tr Choke Size Method of 5-1/2 3360 140 Acid or Fracture Treatment (Gi sand): 4000 gals. T Casing 200 Tubing Press.	Depth Casing Shoe 3360 Depth Tubing 3309 Tubing Depth Casing Shoe 3360 Depth Tubing 3309 Choke obls.oil, 47 bbls water in 24 hrs, min. Size reatment (after recovery of volume of oil equal to volume of Choke oil, 81 bbls water in 24 hrs, min. Size Pu MCF/Day; Hours flowed Choke Size reatment: MCF/Day; Hours flowed
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Ing ,Gasing and Cementing Record Sire Feet Sax Test After Acid or Fracture Treatment (Gi sand): 4000 gals. r Casing Press. Casing Press.	eatment:MCF/Day; Hours flowed
Sire Feet Sax Test After Acid or Fracture Tr 9-5/8 507 225 Choke Size Method of 5-1/2 3360 140 Acid or Fracture Treatment (Gi sand): 4000 gals. r 2-3/8 3309 Casing Press. 200 Tubing Press.	eatment:MCF/Day; Hours flowed
9-5/8 507 225 Choke Size Method of 5-1/2 3360 140 Acid or Fracture Treatment (Gi sand): 4000 gals. r Casing Press. 200 Tubing Press.	
2-3/8 3309 sand): 4000 gals. r .Casing Press. 200 Tubing Press.	Testing:
2-3/8 3309 sand): 4000 gals. r Casing Press. 200 Tubing Press.	ve amounts of materials used, such as acid, water, oil, and
	egular 15% acid
Oil Transporter Texas	Date first new oil run to tanks 1/20/61
L L L	-New Mexico Pipeline Company
Gas Transporter	
arks:	
I hereby certify that the information given above is true and	
oved, 19, 19	MORRIS R. ANTWEIL
OIL CONSERVATION COMMISSION B	(Company or Operator)
111 Mm/h/1/1	(Signature)
tf. A. S.	Send Communications regarding well to:
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