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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Disposal Well</u>		7. Unit Agreement Name	
2. Name of Operator <u>Morris R. Lowell</u>		8. Farm or Lease Name <u>Martha Forrest</u>	
3. Address of Operator <u>Box 2010, Hobbs, New Mexico 88240</u>		9. Well No. <u>1</u>	
4. Location of Well UNIT LETTER <u>L</u> FEET FROM THE _____ LINE AND _____ FEET FROM THE <u>10</u> LINE, SECTION <u>24</u> TOWNSHIP <u>36-N</u> RANGE <u>20-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Jalisco</u>	
15. Elevation (Show whether DF, RT, GR, etc.) <u>3354'</u>		12. County <u>Lea</u>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3354'. Ran Temperature Survey. I located water leaving well bore @ 1100'. Shut down injection. Bled well down. Pulled 4-1/2" tubing. Tested 7" casing. Found leak between 2430' - 2510'. Plugged back open hole with sand. Cemented casing leak with 200 sz. cement. Drilled out. Tested to 1000 psi. OK. Drilled and cleaned out open hole to 3358'. Ran 4-1/2" cement-lined casing for tubing with Halliburton R-4 pkr. Set pkr. @ 2970'. Returned well to water injection for disposal.

ILLEGIBLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. M. Williams</u>	TITLE <u>Geol.</u>	DATE <u>14 May 1975</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		