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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

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DISTRIBUTION	NEW MEXICO OIL CO	ONSCOVATION COMMESSO.	<b>-</b>	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1			
FILE	AND Effective 1-1-65			
U.S.G.S.	. AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
LAND OFFICE				
TRANSPORTER GAS	- - -			
PRORATION OFFICE	4			
Operator				
MORRIS R. ANT	WEIL	· · · · · · · · · · · · · · · · · · ·		
Box 2010, Hob	bs, New Mexico 88240			
Reason(s) for filing (Check proper box, New Well Recompletion	Change in Transporter of: Oil Dry Gas	F	January 1969	
Change in Ownership X	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner	A. L. Ares Bo	ox 75 Santa Fe, N	ew Mexico 87501	
DESCRIPTION OF WELL AND	LEASE			
Martha Forrest	Well No. Pool Name, Including For 1 Jalmat Yate:			
Location Unit Letter L; 23	10 Feet From The South Line	e and 990 Feet From T	he_ West	
2.4			Lea County	
DESCRIPTION OF THE PROPERTY OF	TED OF OW AND MARKET	0		
Name of Authorized Transporter of Oil	Pipeline Company	Address (Give address to which approv Box 1510, Midland, Address (Give address to which approv	Texas 79701	
El Paso Natural		Box 1492, El Paso,		
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   L   24   25S   36E	Is gas actually connected? Whe Yes	Unknown	
	th that from any other lease or pool,	d		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completic	<u> </u>	1	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEF (H 3E)	SACKS CEMENT	
	1			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	  fter recovery of total volume of load oil a  pth or be for full 24 hours	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Saut-in)	Choke Size	
Totaling Monios (prior) basis priy				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19		
above is true and complete to the	: DEST OF MY KNOWLEDGE and belief.	TITLE		
		ompliance with put # 1104		
EmWille.	nor	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
(Signa	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Agent (Ti	tlei	All sections of this form must be filled out complete or allow-		
	(litte) able on new and recompleted wells.			
	ate)	well name or number, or transport	en or other such change of condition.	

rill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.