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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	BEO	LIEST EOI	R ALLOWA	DI E AND		NOITATION			
I.	nea		ISPORT O						
Operator							API No.		
Lewis B. Burleson,	Inc.								
P. O. Box 2479	W	fid1 and	Texas 797	702					
Reason(s) for Filing (Check proper box)	E	irdrand,	Texas 777		her (Please exp	vlain)			
New Well			ransporter of:				•		
Recompletion	Oil		bry Gais 🔲		To	be effe	ctive 11	/1/91	
Change in Operator If change of operator give name	Cannghe	ad Gas 🔀 C	ondensate	·					
and address of previous operator									
II. DESCRIPTION OF WELL	AND LE				•••	· · · · · · · · · · · · · · · · · · ·			
ascerte C-	self	Well No.	ool Name, Includ	ling Formation	HS - 71		of Lease Federal or Fee	Le	ease No.
Location Q		110							4
Unit Letter	_ :	<i>e60</i> F	eet From The 🔟	NOKES LI	ne and	180 F	et From The	MI	Line
Section 24 Townshi	io 25	7-5 R	ange 36.	٠,	≀мрм,	100			
					-		<u>~</u>		County
III. DESIGNATION OF TRAN Name of Approving Transporter of Oil	<u>ISPORTE</u>			RAL GAS					
Sun Ke-Lining & Mr.	Will I	or Condensat		Address (Gi	ye address to w	hich approved	copy of this form	n is to be set	ru) 1. 300
Name of Authorized Transporter of Casing	ghead Gas	or	Dry Gas	Address (Gi	w address to w	hick approved	copy of this form	7910	1-428
Sid Richardson Carbon	_			lst Ci	ty Bank ?	Cower 20	l Main Ft	Worth,	TX 761
If well produces oil or liquids, give location of tanks.	Unit	. 4111	Rge.	Is gas actual	ly connected?	When		1 00	
If this production is commingled with that	from any od	her lease or poo	ol, give comming	ling order nur	140 iber:	L	3-1	-88	
IV. COMPLETION DATA									
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	ıme Res'v	Diff Res'v
Date Spanded		ipl. Ready to Pr	<u></u>	Total Depth	<u> </u>	J	P.B.T.D.	······	<u></u>
Floring (DF DKD DE GD							1.5.1.0.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			ation	Top Oil/Gas Pay			Tubing Depth		
Perforations	I				······································		Depth Casing S	hoe	
							Separ Casing 3	Hoc	
HOLE SIZE	TUBING, CASING AND						·····		
HOCE SIZE	CASING & TUBING SIZE		NG SIZE	DEPTH SET			SACKS CEMENT		
				 					
						,			
V. TEST DATA AND REQUES	T FOR A	LLOWAR	LE	<u> </u>					
OIL WELL (Test must be after re	covery of to	stal volume of le	oad oil and must	be equal to or	exceed top all	owable for this	denth or he for a	fill 2d have	• 1
Date First New Oil Run To Tank	Date of Te	at .	-	Producing M	ethod (Flow, pu	υπφ, gas lift, el	c.)	W1 24 NOW3	/
ength of Test	Tubing Pre	FOIDS		Cosino D					
	TOOLING FIE	PROTE		Casing Press.	ire		Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF		
C + C YZDY Y				<u> </u>					
GAS WELL Actual Prod. Test - MCF/D	ll and at	·							
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
W. ODDD A TOTAL									
A. OPERATOR CERTIFICA	ATE OF	COMPLL	ANCE		און כטג	ICED\/A	TION DI	\(\(\)	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					JIL CON	ISERVA	TION DI	VISIOI 2 1004	N
is true and complete to the best of my ki	acadeluce	d belief.	ļ	D-4-	A	-	NOV I	ו צבו ע	1
_ Nharon Su	nowierde with		ŀ	פוגנו ון	Approve				
	1			Date	Approved	J			····
Signature	wer		Clerk		• •		FARRY SKIT	5' .	
Signature Sharon Beaver Printed Name	WY Pro	oduction	*	Ву_		COMP. Apr. 12 s	(- 経営発 い (30,01 (単の1419.1-16	7 .	
Signature Sharon Beaver	WY Pro		2422	Ву_	• •	COMP. Apr. 12 s		7	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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